NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) March 18, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation (Company or Operator) Jicarilla Contract 146 (Lease), Well No. 9, in SW ¼ SW ¼,

M (Unit Letter), Sec. 10, T. 25N, R. 5W, NMPM., Otero-Graneros Pool

Rio Arriba County. Date Spudded 6/8/57 Date Drilling Completed 8/19/57

Elevation 6937 (GL) Total Depth 7698 PBTD 7450

Top ~~Oil~~ Gas Pay 7354 Name of Prod. Form. Graneros

PRODUCING INTERVAL -

Perforations Four shots per foot 7354-7402

Open Hole — Depth Casing Shoe 7698 Depth Tubing 7353

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 13/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 251 MCF/Day; Hours flowed 24 hours

Choke Size 13/64" Method of Testing: Orifice Meter
Potential test 1/17/58, 251 MCFPD.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons oil, 31,400 gallons water, 53,500 lbs. sand (500 gallons acid.)

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Unknown

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

Section 10

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	483	300
7-5/8"	3414	210
5-1/2"	7731	450
2-3/8"	7382	

Remarks: Includes 7731' of 5-1/2" OD, 5.012" ID, 14 pound casing and 7382' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as gas well January 17, 1958, Otero-Graneros Field extension well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 20 1958, 19.....

Pan American Petroleum Corporation (Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title Supervisor Dist. # 3

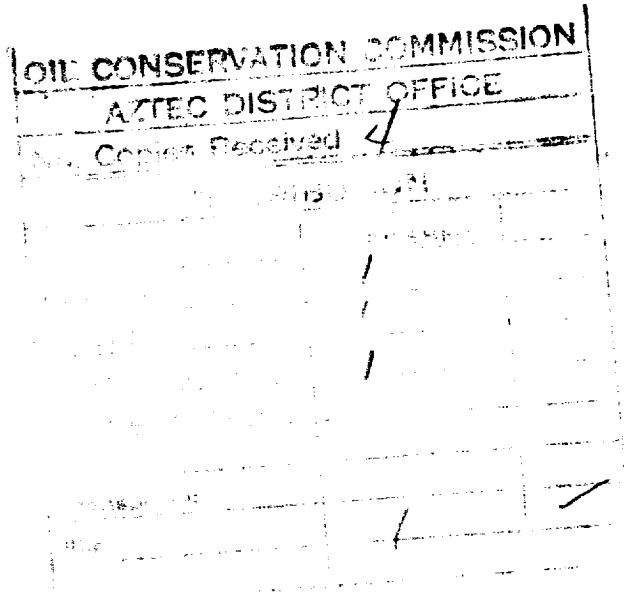
Title Field Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

RECEIVED
MAR 20 1958
OIL CON. COM.
DIST. 3


OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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