

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Canyon Largo Unit, Well No. 31, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P, Sec. 11, T. 25N, R. 6W, NMPM., So. Blanco P. C. Pool

Unit Letter

Rio Arriba

County. Date Spudded 4-24-55 Date Drilling Completed 5-13-55

Please indicate location:

Elevation 6695 Total Depth 2840 FBTD

Top Oil/Gas Pay 2740' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2740-2749; 2772-2784

Open Hole None Depth 2840 Depth Casing Shoe 2840 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2364 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal. oil & 10,000# sand.

Casing 800 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by The Superior Oil Co. as the Home Government #1-11

El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Canyon Largo Unit #31. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 15 1958, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston

(Signature)

By: \_\_\_\_\_

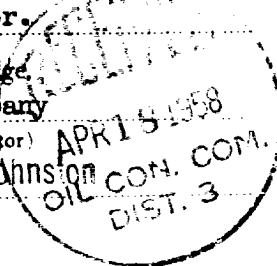
Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



ATTEC DISTRICT OFFICE

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