

U. S. LAND OFFICE *JLE*SERIAL NUMBER *654*Co. LEASE OR PERMIT TO PROSPECT *654*UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Marble Oil & Refining Company Address Box 1263, Farmington, N. H.
Lessor or Tract Victoria Apache "A" Field No. 1263, Farmington 1, Texas
Well No. 8 Sec. 8 T. 25N R. 5E Meridian - State New Mexico
Location 970 ft. [N.] of 3 Line and 970 ft. [W.] of 2 Line of Section 8 Elevation 6690
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 3, 1956 Signed Russell M. Lilly Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 19 56 Finished drilling June 1, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 2095 to 2072 No. 4, from to
No. 2, from 6 2384 to 2703 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose, *
							From—	To—	
<u>4-5/8"</u>	<u>26</u>	<u>8</u>	<u>CP&I</u>	<u>151</u>	<u>Larkin</u>				
EXPLANATION OF USE OF CASING									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>4-5/8"</u>	<u>163</u>	<u>150</u>	<u>humped</u>	<u>8.94</u>	
<u>5-1/8"</u>	<u>245</u>	<u>270</u>	<u>humped</u>	<u> </u>	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>None</u>				

TOOLS USED

Rotary tools were used from 0 feet to 2045 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

June 1, 19 56 Put to producing well shut in - no line logs
connections

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,870,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 7250 S.I.P.

EMPLOYEES

H. E. Hyman, Driller L. L. Martin, Driller
A. F. Sample, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u> <u>170</u>	<u>170</u> <u>2045 TD</u>	<u>170</u> <u>2045</u>	<u>Sand</u> <u>Sand & Shale</u>
			<u>Top of Mictured Cliffs 2055'</u>

LEASE OR PERMIT TO PROSPECT
SPECIAL NUMBER
U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 OF OIL OR GAS WELLS

[illegible]

This well was drilled to a total depth of 2046' with a penetration depth of 2008'.
At 1731', 0-1/2" casing at 1934' water coming.
From 1700-2045 and measured 501' (2045-2045.3) Cost: \$245.30-2095 light
fracture to surface sand; slight to fairly hard.
IMPORTANT WATER SANDS
to 2046', 5-1/2" casing at 2045 w/120 sacks 100 #1 and 100 sacks sack cement.
to 2046', 5-1/2" casing at 2045 - 2045 w/6 additional barrels per
foot. Additional treatment with perforations 8 w/21,500 ZALIN. Water was
10,000' sand. Shut in pressure 1500' w/10 5 minutes.
(1) note 501 by G)
Shutted well down and withdrawn SANDS OR ZONES

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing, shots.

HISTORY OF OIL OR GAS WELL

[illegible]