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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No. 300390607500
Address 3817 N.W. Expressway, Oklahoma City, OK 73112	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name AKI Apache J	Well No. 6	Pool Name, Including Formation BLANCO PICTURED CREEKS, So.	Kind of Lease State, Federal or Fee INDIAN	Lease No. C-147
Location Unit Letter P : 990 Feet From The S Line and 990 Feet From The E Line Section 7 Township 25N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> GIANT REFINING Co.	Address (Give address to which approved copy of this form is to be sent) 13233 N. SCOTTSMARKET, SCOTTSDALE AZ 85255			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> GAS COMPANY OF NEW MEXICO	Address (Give address to which approved copy of this form is to be sent) PO BOX 1899, BLOOMFIELD, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? YES When ?				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. OCT 2 1990	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **W. E. Barton**
Printed Name **J. E. Barton** Administrative Supr.
Date **9-10-90** Telephone No. **(405) 948-3120**

OIL CONSERVATION DIVISION

Date Approved **OCT 03 1990**

By **[Signature]**

Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Floc. 990/S: 990/E Elev. 6672 PF Spd 3/14/50 Comp. 3/24/50 TD 2390 PB 2651
Casing S 991 @ 169 W 156 St. Int. @ W Sx. Pr. 5 1/2 @ 2690 W 215 Sx. T. 2 @ 2164.
Csg. Perf. SWF P 2789-2820 3/31/00 4,000 # Prod. Stim. T

I.P. 18 cu MCF/D After 3 Hrs. SICP 250 PSI After 12 hrs GOR Grov. 1st Del. 41-3/56 S 546

TOPS		NITD	X	Well Log	1
Kirtland		C-102		Plot	
Fruitland		C-103		Electric Log	✓
Pictured Cliffs	2789	C-104	✓	C-110	✓
Cliff House					
Menefee		Ditr		Dfa	
Point Lookout		Datr		Dac	
Mancoas		Remarks			
Tocito					
Dakota					
Morrison					
Entrada					

P SO BL PC Co RA 7 25N 5W 11 P Owner Jan Feb Mar Apr May June July Aug Sept Oct Nov Dec
Arizona Dept. of Geology Jica-Apache N 1W No 6