

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Jicarilla Tribal

Allottee

Lease No. **Sierrita Tribal**

Contract No. 146

	X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Figure 11.14 Contrast 146

FARMINGTON, NEW MEXICO January 24, 1961

Well No. 10 is located 1190 ft. from S line and 1590 ft. from W line of sec. 9

SI/4 SI/4 of Section 9
(1/4 Sec. and Sec. No.)

T-25-N
(Twp.)

(Range)

M.M.P.M.
(Meridian)

Basin Dakota Field

Rio Arriba

New York

(Field)
(Otter Point Area)

(County or Subdivision)

(State of T

The elevation of the derrick floor above sea level is 6726 ft. (1120)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 7498'. Set 4-1/2" casing at 7498' with Baker two-stage cement collar at 3927'. Cemented first stage with 400 sacks 6½ gal cement with 1-1/2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Pressured up to 3000 psi, which held with no drop in pressure. Waited on cement for 4 hours, unable to establish circulation for second stage. Ran wireline and found obstruction at 1702'. Ran tubing and pushed plug to top of stage tool at 3927'. Cemented second stage with 375 sacks 6½ gal cement. Pressured up to 3000 psi, which held with no indication of pressure drop. Top of cement by temperature survey after second stage 2200'. Drilled HV tool at 3927'. Tested casing after drilling HV tool to 1000 psi for 15 minutes, which held with no indication of pressure drop. Cleaned out cement on top of collar at 7424'. Circulated hole clean and displaced mud with clean water. Left tubing in hole. Released rig January 17, 1961. Preparing for completion operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address **Box 480**

Farmington, New Mexico

Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title **Senior Petroleum Engineer**

