

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE 7/2/64

Re: Operator Fan American Petroleum Corp.

Lease Jicarilla Cont.-146

Well # 10 Unit Letter N S9 T25

R 5, Pool Basin-Dakota

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF5253 Dated 6/2/64

The production for the above well for the month of May as reflected by C-114's shows that the ~~curtailment~~ volume shown on the Shut-In Notice has been made up. 6 times o/p

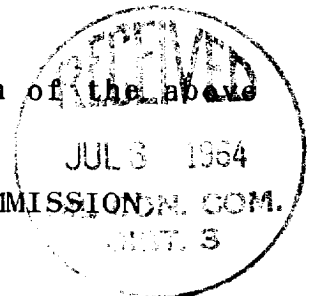
You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION N.M. COM.

ORIGINAL SIGNED

BY FRED MARES

GAS PRODUCTION SECTION



# NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 322 SF 4000X 5253 DATE \_\_\_\_\_

## NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

### RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

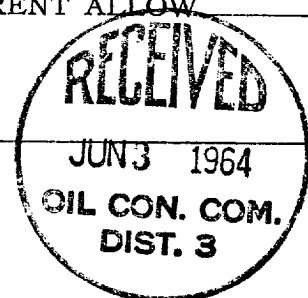
TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE. \_\_\_\_\_

REMARKS: \_\_\_\_\_



### NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser EPWC Pool BASIN DAKOTA Date 6-2-64  
Operator PAN AMERICAN PETRO. CORP. Lease JICARILLA CONT. 146  
Well No. 10 Unit Letter H Sec. 9 Twp. 25 Rnge. 3  
Effective date of Shut-in 6-2-64 Reason for Shut-In 6 times overproduced.  
This well will remain shut-in until further notice by the commission.

A. L. PORTER, Jr., Director

ORIGINAL SIGNED

By FRED MARES

GAS PRORATION SECTION

1. *Chlorophyll a* (Chl *a*) and *Chlorophyll b* (Chl *b*) were determined using the method of Arar and Collins (1987). The concentration of Chl *a* and Chl *b* was expressed as  $\mu\text{g mL}^{-1}$  of the sample.