STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico \$7410 July 10, 1968

Northwest Production Corporation P.O. Box 1796 El Paso, Texas 79949

Attention:	Mr. R.	H. Nord	hausen						
SUBJECT:	NON-STANDA	RD GAS	PRORATIO	N UNIT (ONSIST	ING OF	163.	.37	ACRES
IN THE	South i	Blanco	Pictured	Cliffs		GA	S POOL	DESCRIB	ED AS
FOLLOWS:									
	TOWNSHIP	25	NORTH,	RANGE	4	WEST,	NMPM		
	SECTION:	7	Sout	hwest qu	arter				
By authori	ty granted	me by	Rule 5(B) of Ord	der No.	R-1670), as ar	ne n ded,	the
above-desc	cribed acre	ag∈ has	been ap	proved a	es a no	n-stand	dard gas	s pro ra t	ion
unit to be	e dedicated	to the	Ji	carilla	123 C				
Well No.	3	, locat	ed 1650'	from S.	line (ş 790 1	from W.	line of	said
Section _	7·								
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cc: Oil Conservation Commission Santa Fe, New Mexico

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GOVERNOR DAVID F. CARGO CHAIRMAN

State of New Mexico

Gil Conservation Commission

8-1-68

LAND COMMISSIONER GUYTON B. HAYS MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

P. O. BOX 2088 SANTA FE

July 3, 1968

Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Gentlemen:

Chicket Oct ner Conserning acreage change for Northwest Production Corporation Jicarilla C-123 #3L/7-25-4 South Blanco, from 160 to 163.37, effective 4-1-68.

This will give the well an acreage factor of 1.02 instead of 1.00 which we now carry in the schedule.

Therefore, it appears that this will require an NWU and supplement to effect this change.

Please look into this and notify us.

Very truly yours,

Gas Proration Dept.

FM/ig

