

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 11, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Canyon Largo Unit, Well No. 33, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 12, T. 25N, R. 6W, NMPM, So. Blanco P. C. Pool
Unit Letter

Rio Arriba County Date Spudded 7-11-56 Date Drilling Completed 7-29-56

Please indicate location:

| | | | |
|---|---|---|--------|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P X |

1170S, 1170 E

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 90' | 75 |
| 5 1/2 | 2925 | 125 |
| | | |
| | | |

Elevation 6776 Total Depth 2925 FBTD

Top Oil/Gas Pay 2864' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2864-2872

Open Hole None Depth Casing Shoe 2925 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls. water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1028 MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,100 gal. water & 30,000# sand.

Casing Tubing Date first new Press. 725 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by The Superior Oil Co. as the Alberta Sloan Government No. 1-12. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Canyon Largo Unit #33. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 13 1958, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. C. Johnson

By: (Signature)

Title: Petroleum Engineer

Send Communications regarding well to: OIL CON. COM. DIST. 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emory L. Arnold

Title: Supervisor Dist. #3

| OIL CONSERVATION COMMISSION | | |
|-----------------------------|---|---|
| AZTEC DISTRICT OFFICE | | |
| No. Copies Received | 3 | |
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