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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~WELL~~ GAS ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Contract, Well No. 14, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease) 146

J, Sec. 9, T. 25N, R. 5W, NMPM, Otero Chaera Pool
Unit Letter

Rio Arriba

County. Date Spudded August 10, 1961 Date Drilling Completed August 15, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6749' (GL) Total Depth 3978' PBD 3940'

Top Oil/Gas Pay 3831 Name of Prod. Form. Chaera

PRODUCING INTERVAL Perforated Chaera with 6 shots per foot
Perforations 3831-3835' and 3843-3850'.

Open Hole - - Depth - - Casing Shoe 3978' Depth Tubing 3832'

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls. water in - - hrs., - - min. Size - -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): - - bbls. oil, - - bbls. water in - - hrs., - - min. Size - -

GAS WELL TEST -

Natural Prod. Test: - - MCF/day; Hours flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: 1630 MCF/day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,500 gallons water 30,000 pounds sand.

Casing Tubing Date first new
Press. - - - oil run to tanks - - -

Oil Transporter - - -

Gas Transporter Unknown

Remarks: Completed September 5, 1961, as Shut In Otero Chaera Field Gas Well. Preliminary test September 5, 1961, flowed 1630 MCF per day, tubing pressure flowing 75 psi, casing pressure flowing 275 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 11 1961 19

Pan American Petroleum Corporation

ORIGINAL SIGNED (Company or Operator)

L. R. Turner

By: (Signature)

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: _____

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.

Title _____