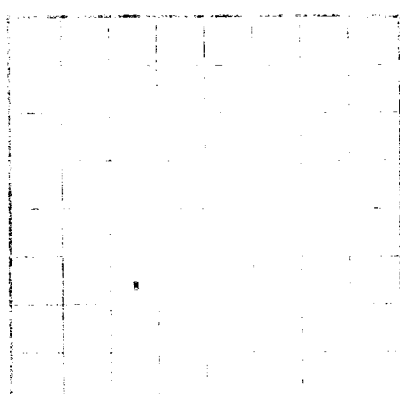




7 OCT 1960 1 13PM JTA

[Faint handwritten notes at the bottom of the page]

such a case as this, he neither will nor is going with me, and will

1750 pounds, average treating pressure was 1075 pounds at 32 barrels per minute. Test before treatment 215 MCPPD. Test after treatment 8030 MCPPD.

On July 17, 1955, this well was sandoil freed from 2986 feet to 3092 feet with 12,000 gallons diesel oil and 17,500 pounds sand. Initial breakdown pressure was

tested with 1000 pounds for 30 minutes with no drop in pressure. Drilling operation
 were resumed.

On July 9, 1955, 7" casing was landed at 2986 feet and cemented with 75 sacks of cement. After waiting on cement for 36 hours, casing and water shut-off were

hours, casing and water shut-off were tested at 800 pounds for 30 minutes with no drop in pressure. Drilling operations were resumed.

This well was spudded on June 30, 1955. On July 1, 1955, 9-5/8" casing was landed at 152 feet and cemented with 125 sacks cement. After waiting on cement for 24

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of holes drilled and depth of each. If the well has been abandoned, state the reasons therefor.

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