NUMBER OF COP FRECEIVED						
101	TRIBUTIO	×				
SANTA FE						
FILE		,	1			
U.S.G.S.	1					
LAND OFFICE						
TRANSPORTER	OIL					
THAT ON THE	GAS					
PROPATION OFFICE		1				
OPERATOR						

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the sto	CK (AIIKS. V	Ja. mus		Albuquerque, New Mexico 9-25-64 (Place) (Date)
	ON DEAT	TECTI	NC AN ALLOWADER FO	,
E ARE HERE	LBY KEQ	CESTI	NG AN ALLOWABLE FOI	RAWELL RIOWN AS.
oi e Man. A.D.	FAMAIN. y or Operati		(Lesse)	, Well No
G G	Sec	7	T 25 N R 3 W	, NMPM., Tepacito Pool
Unit Letter	•			
Rio Arri	lba		County. Date Spudded	Sept-1 Date Drilling Completed Sept-12-6
Please ind	licate loca	tion:		6
<u> </u>	- <del></del> -	<del></del>	Top Oil/Gas Pay 3686	Name of Prod. Form. P-C.
D C	В	A	PRODUCING INTERVAL -	
		l		88 to 3716. 3736 to 3745.
E F	G	H	Perforations	Depth Casing Shoe 3782 Depth Tubing 3675
	X	- 1	Open Hole	Casing Shoe Tubing
<del>.    </del>	<del>  _    </del>		OIL WELL TEST -	Choke
L K	J	I	Natural Prod. Test:	bbls.oil, bbls water in hrs, min. Size
		1	<del></del>	e Treatment (after recovery of volume of oil equal to volume of
M N	0	P		Choke bls.oil,bbls water inhrs,min. Size
		İ		bistoil,bbis water inis,into- 5124
			GAS WELL TEST -	
/ 750		-	_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
(FOOT)	nce) ind Cementi	ng Reco	rd Method of Testing (pitot,	back pressure, etc.):
•	Feet	Sax		e Treatment: 2 30, 000 MCF/Day; Hours flowed 3
				cf Testing:
8 - 5/8 1	.00	75		
			Acid or Fracture Ireatment	(Give amounts of materials used, such as acid, water, oil, and id. 50000 lb sand. 398000 gal water
4-1/2 3	782	150		
0 0/0 6			Casing 793 Tubing 7	93 Date first new oil run to tanks
$\frac{2-3/8}{3}$	675		<b></b>	
	1		Oil Transporter	without Whiten Goo Co. Callely F.D.
			Gas Transporter	outhern Ubion Gas Co
marks:				-23,51964
		Walt	ing for gas hook!	SEP 28 1964
				OIL CON. CO
I hereby ce	ertify that	the info	ormation given above is true	and complete to the best of my knowledge.
nerco, co	rn / 8 10	DEN	, 19	J. A. ADIBBE
shtoneg21	Fhr.n	<del>, , , , , , , , , , , , , , , , , , , </del>	·····, & ·····	(Company or Operator)
011 0	ONERDE?	A TION	COMMISSION	By Varal care and
OIL C	UNSEKV.	VIION	COMMISSION	By: Daras (Signature)
Original	Signed	Emar	ry C. Arnold	Tiele
y: Original Signed Emery C. Arnold  itle Supervisor Dist. # 3			J & Allian	Send Communications regarding well to:
				Name Oscar Abraham  424-1st National Bunk Bldg. Al
				424-18t National Bunk Bldg. Al