

M.

A 10x10 grid with an 'X' in the 4th column and 6th row.

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LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

AREA 640 ACRES
LOCATE WELL CORRECTLY

For

(Company or Operator)

(Leave)

Well is 1350 feet from North line and 1850 feet from East line
of Section 7 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced..... **Sept 1** 19 **64** Drilling was Completed..... **Sept-12** 19 **64**

Name of Drilling Contractor..... **Ready Drilling Co**

Address.....Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... **7150.6**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from **3686** to **3716** No. 4, from.....to.....

No. 2, from **3730** to **3745** No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3. from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	100				Surface
4-1/2	9.5	New	3785	Baker			Prod
2-3/8	4.7	Used	3675				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD PUMPED RECEIVED
12	8-5/8	100	75	Blackman Co		
6-3/4	4-1/2	2782	150	B-J		
						SEP 8 1964

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac. by Western Co. used 250 gallon acid, broke down at 300 lb. went in average 1500 lb pressure, injection rate 50 BPM, 50000 lb sand 20-40. 30800 gallon water. Welox Pref. 2 shots to the foot shot between 3686 to G, and 3730 to 3745.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto


TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 2,300 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 793 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3485		Shale -Water				
3485	3500	15	Alamo Sand				
3510	3590	80	Sand -Shale				
3590	3660	70	Fruitland Sand				
3660	3686	26	Shale				
3686	3716	30	P-C Sand				
3716	3730	14	Shale				
3730	3745	15	P-C-Sand				
3745	3800	55	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. P. Abraham Address 424 1st St. Bldg. 2nd fl. (Date)
Name Oscar Abraham Position or Title