## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well XRCCOMPICTION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, Nev Me	xico	••••••••••••	January (Date)	18, 19
VE ARE I	HEREBY F	REQUEST	ING AN ALLO	WABLE FOR	A WELL KI	NOWN AS	<b>3</b> :			
Paso N	atural G	as Compe	ny Fede	ral	, Well No.	10-1-C	, in.	SW	ME	1/4.
(Company or Operator) G 10		_ 25N	(Lease)		Gavilan	P. C.	Rvt.	•	,	
Und Le	Sec		, Т	., R	, NMPM.,				•••••••••	Pool
Rio Arr	iba		County. Dat	a Smuddad	11-18-59	Date D	m1334ma A	amleted	11-23	-59
			Elevation	7423	Tota	1 Depth	3723	X396	cc.o. 368	g
Please indicate location:		Ton Oil/Gae F	., 3608' (Pe	rf.) Name	of Prod E	Pi	ctured	Cliffs		
D	C B	A	Ī		, name	0. F100. F	JIm•			
			PRODUCING INT			-1 -6) -		•		
E	F G	77	Perforations_	3608-36	L8; 3628-36	34; 3640	-3654			
۳	FG	H	Open Hole	None	Depti Casi:	n ng Shoe 3	722	Depth Tubino	3643	
l	X		OIL WELL TEST							
L	K J	I		•					(	Choke
			Natural Prod.	Test:	_bbls.oil,	bbls	water in	hrs	,min.	Size
<del>,  </del>			Test After Ac	id or Fracture	Treatment (afte	er recovery	of volum	e of oil e	qual to volu	me of
M	N O	P	load oil used	):bb.	ls.oil,	bbls wate	er in	hrs.	Choke min. Size	e
Ì			GAS WELL TEST		-					
'00'N,	איטאאו ו									
00 2,			Natural Prod.	Test:	MCF/I	Day: Hours f	∃owed	Chok	e Size	
•	ing and Com	enting Reco	rd Method of Tes	ti <b>ng</b> (pitot, b	ack pressure, et	.c.):				
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:	1779	MCF.	/Dav: Hour	s flowed 3	
5/8"	114	70			of Testing: C					
		-								
5 1/2"	3712	75	Acid or Fractu	re Treatment (	Give amounts of	materials	used, suc	h as acid	, water, oil,	and
		ļ	sand):	8,500 gal.	water & 3	0,000# s	and.			
	!				Date first oil run to					
		<u> </u>	7						·	
. 1/4"	36431		1		Natural G			moany		
		<del></del>	Gas Transporte	r El Pasc	Natural G	as Compa	Dy .	10Fl	11/1	
marks:	·····	····			•••••	•		KL	LYEL	. <u>.)</u>
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I hereb	v certify th	at the info	rmation given a	hove is true a	nd complete to	the best of	my kno	PIL C	ON. COR	
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proved	***************************************			, 19	***************************************		any or O			** ****
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OIL CONSERVATION					Ву:		(Signature	••		
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tleSuperv		isor Dist. # 3					-0			
					Name E. S.	Operty				
					Address Box	997. Fa	rmingt	on. New	Mexico	

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