NO. OF CHPICA ACCEIVED		1	
рістиниттом			
SANTALE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPEHATOR			
PHORATION OFFICE			
Cperator			

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DISTRIBUTION SANTALE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Superredes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPENATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
PHORATION OFFICE Cperator		·			
Northwest Pipelin	ne Corporation				
501 Airport Drive	e, Farmington, New Mexic	o 87401			
Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Ga	<u> </u>			
Change in Ownershir X		nsate X			
	El Paso Natural Gas Compa	ny, PO Box 990, Farming	gton, New Mexico 87401		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F 8 Gavalin P.				
Federal	Gavaiii 1.	C. Date: 1 de	51 0.7557 T		
Unit Letter G ; 170	NO Feet From The North Lin	e and 1840 Feet From	n The East		
Line of Section 10 To	waship 25N Range	2W , NMPM, Rio A	irriba County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Cit	or Condensate X	Address (Give address to which app 501 Airport Drive	roved copy of this form is to be sent) Farmin-ton. N. M. 87401		
Northwest Pipeline Co	singhead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)		
El Paso Natural Gas C		Box 990, Farmington, New Mexico 87401 Is gas octually connected? When			
If well produces oil or liquids, give location of tanks.	G 10 25N 2W	.1			
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Completic	on $-(X)$ Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compi. Ready to Prod.	Total Dopth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F			il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Word (Flow, pump, cas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water Bbis.	Gas-MCF		
		DIST. 3			
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)			
CERTIFICATE OF COMPLIAN	CE	OIL CONSER!	vation commission 7 197 4		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		ADDDOVED	by A. R. Kendrick		
		TITLE PETROLEUM ENGINEER DIST. NO. 3			
	and the second s	This form is to be filed I	n compliance with RULE 1104.		
ORIGINAL STEWLD ST R. L. MAHAFFEY (Signature)		If the form must be accom-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(organization)		All mactions of this form must be filled out completely for allow-			
(Title)		able on new and recompleted wells.			
(D	ate)	well name or number, or transp Separate Forms C-104 m	orter, or other such change of conditions, ust be filed for each pool in multiply		
		completed wells.			