## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE			
SANTA PE			
FILE			
U.8.0.8,			
LAND OFFICE	1		
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

OIL CON DIV.

Porm C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

AUTHORIZATION T	O TRANS	PORT OIL	LITAN DNA L	RAL GAS		
J. Operator				<del></del>		
NM&O OPERATING COMPANY						
Address						
1305 Philtower Building	Tulsa	, Oklah	oma 7410	13		
Reason(s) for filing (Check proper box)		,	Other (Please	<u>-                                      </u>		
New Well Change in Transporter	Change in Transporter of:					
Recompletion Oil	Dry Gas			Change of Operator		
Change in Ownership Casinghead Gas	c	Condensate				
			<del> </del>			
If change of ownership give name and address of previous owner MESA GRANDE F	RESOURCE	S				
•						
II. DESCRIPTION OF WELL AND LEASE	<del> </del>					
Lease Name Well No. Pool Name,	-			Kind of Lease	Lease No.	
	<u> </u>		<del></del>	State, Federal or Fee Fede	ral   SF-079335	
Location		_	01.5	_		
Unit Letter G : 1700 Feet From The NOI	rth Li	ne and1	840	Feet From TheEast		
					•	
Line of Section 10 Township 25N	Range	2W	, NMPM	. Rio Arriba	County	
El Paso Natural Gas Company  If well produces oil or liquids, give location of tanks.	Rge.	P.O. Box 990 Farmington, NM 8740  Is gas actually connected?  yes			, NM 87401	
f this production is commingled with that from any other less		give com	ningling order	number:		
NOTE: Complete Parts IV and V on reverse side if neces	rsary.					
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF CONTEMANCE		JUN 0.8 1988				
1 hereby certify that the rules and regulations of the Oil Conservation Division have		APPROVED, 19				
been complied with and that the information given is true and complete to my knowledge and belief.	o the best of	BY		Bill Oli	~/	
.,			<del></del>	A	-C	
		TITLE		SUPERVISION DUST	TRICT#9	
11 1 DO STOR		J.	ila form la to	he filed in compliance with	h mulik 1164.	
( harstonic X Million )		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendent				
stopher L. Phil lips (Stemature)		well, th	his form must	be accompanied by a tabul well in accordance with MU	lation of the deviation	
Vice President		11		this form must be filled out		
(Title)	1			completed wells.		
5/26/88 (Para)	<del></del>	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				
· ·		4		C-104 must be filed for a	-	
		complet	ed wells.			

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Motroset	Deepen	Plug Back	Same Resty.	. Ditt Ree'v.	
Designate Type of Completi	ion - (X)	1			1	1 1		· •		
Dene Spussed	Date Compl	I. Ready to f	Prod.	Total Dept	h		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforetions						Depth Casing Shoe				
		TURING	CASING AN	D CEMENTI	NG RECOR	D				
CAS		NG & TUB		G, AND CEMENTING RECORD  E DEPTH SET		S	SACKS CEMENT			
HOLESIZE	-									
							<del></del>			
v. TEST DATA AND REQUEST	r for allo	)WABLE	(Test must be	alser recovery	of socal volu	me of load of	il and must be a	qual to or ex-	ceed tup allow	
OIL WELL			able for this d		Method (Flow					
Date First New Oil Run To Tanks	Date of Test									
Length of Test	Tubing Pre	sawe		Casing Pre	seure	•	Choke Size			
Actual Prod. During Teet	OII - Bbis-			Water - Bbl			Goa - MCF	<del></del>		
		·			<del></del>					
C + C NALL I										
ACIUM Prod. Tool-MCF/D	Length of 1	[est		Bbie. Conc	ieneale/AMC	۶ <u>.</u>	Cravity of	Condensate		
				<u> </u>		4 - 5	Chana Cia			
Teeung Method (puot, back pr.)	Tubing Pre	sews ( Shat	i-in )	Casing Pre	sews (Shut	-1 <b>n</b> )	Choke Size	)		
Teaung Method (puot, back pr.)	Tubing Pre	sews ( shat	(at-	Casing Pre	erme ( #pac	-1m)	Chore Biss	·		