

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SAN JUAN GAS CORPORATION

.....
 (Company of Operator)

FEE-NAZARENE CHURCH

(Last)

Well No. 11-C, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. 25 North, R. 2 West, NMPM.

Gavilan

Pool, **Rio Arriba** County.

Well is **1190** feet from **North** line and **925** feet from **West** line

of Section 11 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced August 3 1956 Drilling was Completed August 10 1956

Name of Drilling Contractor..... **Rio Arriba Drilling Company**

Address **1716 First Ntl. Building, Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head.....**73631**..... The information given is to be kept confidential until
..... 19.....

No. 1, from **3493'** to **3611'** No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 514 to 527 feet.

No. 2, from **670** to **683** feet.

No. 3. from **784** to **797** feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2	16.6	Used	3655	ballburton	-	3490 - 3504	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	4-1/2	3655	150 sacks	Halliburton	.	
					.	
					.	
					.	

01 FEB 1964

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.

Fraced with 17,000 pounds 20/40 sand and 28,600 gallons water. Breakdown pressure - 2200 p.s.i.; maximum treating pressure - 2150 p.s.i.; minimum treating pressure - 1600 P.s.i.

Result of Production Stimulation..... **Gas increased from show to 696, mcf/d**

...Depth Cleaned Out... **3610'**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 3665 feet, and from _____ feet to _____ feet.
Cable tools were used from completion feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **Shot in** _____, 19____

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....

Gravity.....

GAS WELL: The production during the first 24 hours was absolute / potential - 737 mcfpd M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure 938 lbs.

Length of Time Shut in..... **7 days.**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

OIL CONSERVATION COMMISSION		AZTEC DISTRICT OFFICE	
T. Anhy.....	T. Devonian.....	No. Copies	3
T. Salt.....		T. McKee.....	5
B. Salt.....		T. Ellenburger.....	
T. Yates.....		T. Gr. Wash.....	
T. 7 Rivers.....		T. Granite.....	1
T. Queen.....		T. Santa Fe.....	1
T. Grayburg.....		T. Operator.....	
T. San Andres.....		T. Proportion Office.....	
T. Glorieta.....		T. State Land Office.....	
T. Drinkard.....		T. U.S. G.S......	2
T. Tubbs.....		T. Transporter.....	
T. Abo.....		T. File.....	
T. Penn.....			
T. Miss.....			

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	514	514	Shale with thin sand strks	2747	2845	98	Sh.
514	527	13	ss.	2845	2911	66	ss.
527	670	143	sh.	2911	2972	61	sh.
670	683	13	ss	2972	2987	15	ss.
683	784	101	sh	2987	3060	73	sh.
784	797	13	ss.	3060	3220	160	broken ss. and sh.
797	830	33	sh.	3220	3240	20	sh.
830	1730	900	ss.	3240	3367	127	ss.
1730	1855	125	sh.	3367	3394	27	sh.
1855	2034	179	ss.	3394	3483	89	broken coal & lig. sh.
2034	2075	41	sh.	3483	3500	17	ss.
2075	2240	165	ss	3500	3611	111	broken ss, shy ss, and sh.
2240	2309	69	sh.	3611	3665	51	sh.
2309	2397	88	sh.				
2397	2443	43	sh.				
2443	2554	111	ss.				
2554	2621	67	sh.				
2621	2665	44	ss.				
2665	2738	73	sh.				
2738	2747	9	ss.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 16, 1957

.....
(Date)

Company or Operator.....**San Juan Gas Corporation**.....

Address **1716 1st Natl. Bldg., Tulsa, Oklahoma**

Name.....Robert C. Larson
ROBERT C. LARSON

Position or Title..... **Vice President**