

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30 - 037 - 06071</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <u>Nazarene Church</u>
2. Name of Operator <u>Michael A. Gold</u>	8. Well No. <u>11-C</u>
3. Address of Operator <u>HCR 74 Box 45 Lindreth NM 80729</u>	9. Pool name or Wildcat <u>Pictured CLIFFS</u>
4. Well Location Unit Letter <u>D</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>925</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>25 N</u> Range <u>02 W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged Well To Surface. #1 Plug (Pictured CLIFFS: 3090'-3512') cmt w/425x CL.B.  
#2 Plug (1710'-2350': Nacimiento) cmt w/495x CL.B. Plug #3 (Surface shoe, Surface: 0'-131')  
Cmt w/655x CL.B.

See Attached Report For more details  
hand owner To Take Care of Reclamation.

9A 5-7-97

RECEIVED  
MAY 15 1998

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan E. Crawford For Michael A. Gold TITLE \_\_\_\_\_ DATE 5-8-98  
TYPE OR PRINT NAME Nathan E. Crawford TELEPHONE NO. 327-4935

(This space for State Use)

APPROVED BY Denny G. Feunt TITLE Deputy Oil and Gas DATE 7/13/98  
CONDITIONS OF APPROVAL, IF ANY: Inspector



P.O. Drawer 3337, 700 S. Tucker, Farmington, New Mexico 87499  
(505) 327-4961 • 24-Hour Dispatch (505) 325-6892 •

## P&A OPERATION CEMENT SERVICE REPORT

**WELL NAME:** NAZARENE CHURCH #11-C  
**DATE STARTED:** 04-28-98  
**DATE COMPLETED:** 05-05-98

**TOTAL PLUGS SET:** 3  
**TOTAL SACKS USED:** 156 sx.  
**STATE WITNESS:** N/A  
**OPERATOR WITNESS:** N/A

### **PLUG # 1 (3090' - 3512')**

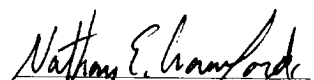
MOL AND RU DAYLIGHT PULLING UNIT. ND WELL HEAD AND PULL TUBING HANGER. TUBING WAS NOT ON HANGER. RIH WITH WIRELINE AND TAGGED TUBING AT 118'. PU 1.335" OVER SHOT AND F.SH OUT 1" TUBING AND LD. ATTEMPTED TO RIH WITH GAUGE RING BUT TAGGED BAD CASING AT 258'. PU 3 3/4" BIT AND TRY TO CLEAN OUT, BUT WAS UNSUCCESSFUL. STRAP IN HOLE OPEN ENDED WITH 2 3/8" WORK STRING AND TAGGED FILL AT 3512'. CIRCULATED CASING CLEAN WITH WATER. BALANCED 42 SX CLASS B CEMENT PLUG TO COVER PERFORATIONS. PUH. WOC. TAG TOC AT 3090'.

### **PLUG # 2 (1710' - 2350')**

ATTEMPT TO PRESSURE TEST CASING TO 500 psi, BUT LEAKED OFF SLOWLY. RIH WITH WIRELINE AND PERFORATED 4 SQUEEZE HOLES AT 2350'. RIH OPEN ENDED WITH WORK STRING TO 2355'. ATTEMPT TO ESTABLISH INJECTION RATE INTO PERFORATIONS, BUT PRESSURED UP TO 1500 psi WITH A MODERATE LEAK. PERFORATIONS WOULD NOT BREAK DOWN AFTER SEVERAL ATTEMPTS. BALANCED 49 SX CLASS B CEMENT TO COVER THE NACIMIENTO FORMATION. PUH AND HOLD PRESSURE ON CASING TO SQUEEZE CEMENT INTO PERFORATIONS. WOC. TAG TOC AT 1710'. CALCULATED 6 SX OF CEMENT BEHIND CASING.

### **PLUG # 3 (SURFACE - 131')**

PRESSURE TESTED CASING TO 500 psi FOR 15 MINUTES AND HELD GOOD. RIH WITH WIRELINE AND PERFORATED 2 SQUEEZE HOLES AT 131'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER CUT BRADON HEAD. CIRCULATION WAS ALSO SEEN AT SURFACE IN THE CELLAR AROUND THE 8 5/8" SURFACE CASING. MIXED AND PUMPED 65 SX CLASS B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE FROM BOTH THE BRADON HEAD AND THE CELLAR. WOC. CUT OFF WELLHEAD 4' BELOW CASING FLANGE. CEMENT STAYED AT SURFACE. INSTALLED DRY HOLE MARKER ON 5-7-98.

  
NATHAN E. CRAWFORD  
P&A SUPERVISOR