

Initial Deliverability
Test

Form C-122-A
Revised April 20, 1955

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Pictured-Cliffs Formation Pictured Cliffs County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed July 25, 1958
Operator PAN AMERICAN PETROLEUM CORP. Lease Frank Phillips "A" Well No. 1
Unit A Sec. 20 Twp. 25N Rge. 2E Pay Zone: From 325' To 375'
Casing: OD 9-5/8 WT. 24 Set At 380 Tubing: OD 2-3/8 WT. 4.7 T. Perf. 375'
Produced Through: Casing Tubing I Gas Gravity: Measured 0.440 Estimated
Date of Flow Test: From 7-7-58 To 7-13-58 * Date S.I.P. Measured 10-9-57
Meter Run Size 4 Orifice Size 2.250 Type Chart Sp. 14 Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) psig + 12 = psia (a)
Flowing tubing pressure (Dwt) psig + 12 = psia (b)
Flowing meter pressure (Dwt) psig + 12 = psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading psig + 12 = psia (d)
Square root chart reading ()² x spring constant = psia (d)
Meter error (c) - (d) or (d) - (c) ± = psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing; (a) - (c) Flow through casing = psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading psig + 12 = psia (g)
Square root chart average reading (2.000)² x sp. const. 5 = 20.0 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 20.0 psia (h)
P_t = (h) + (f) = 20.0 psia (i)
Wellhead casing shut-in pressure (Dwt) 1082 psig + 12 = 1094 psia (j)
Wellhead tubing shut-in pressure (Dwt) 1073 psig + 12 = 1085 psia (k)
P_c = (j) or (k) whichever well flowed through = 1085 psia (l)
Flowing Temp. (Meter Run) 492 °F + 460 = 952 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 542 psia (n)

FLOW RATE CALCULATION

Q = X $\left(\frac{\sqrt{(c)}}{\sqrt{(d)}} \right)^* = \text{MCF/da}$
(Integrated)

DELIVERABILITY CALCULATION

D = Q 2.000 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \text{MCF/da.}$
707.456 0.7197 2007

SUMMARY

P_c = 1.085 psia
Q = 2.000 Mcf/day
P_w = 460 psia
P_d = 542 psia
D = 2007 Mcf/day

Company PAN AMERICAN PETROLEUM CORPORATION
By R. H. Bunker, Jr.
Title Field Engineer
Witnessed by
Company

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² R ²	P _t ² (Column i)	P _t ² + R ²	P _w
24.16	0.162	74.74	121.92	60.095	121.92	460

* Provided by pipeline company.

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