## Initial Delivershility

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

(integrated) $ \begin{array}{c}                                     $	Pool 3	the-Pintural	Cliffe	_Formation_	Ploter	et cliff	County	his kurih	<b>B</b> -
Unit Sec. Twp. Rge. Pay Zone: From To  Casing: OD WT. Set At Tubing: OD WT. T. Perf.  Produced Through: Cosing Tubing Gas Grovity: Measured Estimated  Date of Flow Test: From To To Date SLP. Measured  Meter Run Size Onifice Size Type Chart  Cosserved DATA  Flowing casing pressure (Dwt) Paig + 12 = Paig  Flowing resoure (Dwt) Paig + 12 = Paig  Flowing resoure (Dwt) Paig + 12 = Paig  Flowing resoure (Dwt) Paig + 12 = Paig  Flowing neter pressure (netter reading when Dwt. measurement taken:  Nomed chart reading Paig + 12 = Paig  Felter error (c) - (d) or (d) - (c)  Flow through babing: (a) - (c) Flow through babing: (a) - (c) Flow through babing: (a) - (c) Flow through resoure (from meter chart):  Flowing are pressure from the pressure (from meter chart):  Flowing Temp. Meter Paig  Flow RATE CALCULATION  Flowing Temp. Meter Paig  Flowing Temp. Meter Paig  Flowing Temp. Meter Paig  Flowing Temp. Meter Paig  Flow RATE CALCULATION  Flowing Temp. Meter Paig  Flow RATE CALCULATION  Flow RATE CALCULAT	Purchasing Pipe	eline <b>E Pas</b>	intered Gas	Congress		_Date Test	Filed	July 25,	1990
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Casing: OD.   WT.   Set At	Unit	Sec	Twp	_Rge.	Pav Zone:	From	74	To_	
Produced Through: Casing Tubing Gas Gravity: Measured  Date of Flow Test: From To To Date S.I.P. Measured  Meter Run Size Office Size Type Chart Type Taps  OBSERVED DATA  Poly 12 peid Plowing obsing pressure (Dwt) paid + 12 peid Plowing meter pressure (Dwt) paid + 12 peid Plowing meter pressure (Dwt) paid + 12 peid Plowing meter pressure (Dwt) paid + 12 peid Reference (-) (d) or (d) - (e) (d) or (d) - (e)	Casina OD								-
Date of Flow Test; From									
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Description		_							
Flowing cosing pressure (Dwt)	Meter Run Size .		Orifi	ce Size	4250	Type Char		Type Taps_	These
Towing tubing pressure (Dwt)				OBSERVE	D DATA				
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Normal chart reading	lowing meter pre	essure (Dwt)				psig + 12 =	=	ps	-
Square root chart reading (								•	•
deter error (c) - (d) or (d) - (c) $\pm = -psi$ Firtition lose, Flowing column to meter; (b) - (c) Flow through thing; (a) - (c) Flow through casing $= -psi$ even day average static meter pressure (from meter chart):  Normal chart average reading $-psi$ Square root chart average reading $-psi$ Corrected seven day avge, meter press. (p <sub>f</sub> ) (q) + (e) $-psiq + 12 = -psiq$ Paid (wellhead casing shut-in pressure (Dwt) $-psiq + 12 = -psiq$ Wellhead thing shut-in pressure (Dwt) $-psiq + 12 = -psiq$ Wellhead thing shut-in pressure (Dwt) $-psiq + 12 = -psiq$ Paid $-psiq + 12 = -psiq$ Wellhead thing shut-in pressure (Dwt) $-psiq + 12 = -psiq$ Paid $-psiq + 12 = -psiq$ Wellhead thing shut-in pressure (Dwt) $-psiq + 12 = -psiq$ Paid $-psiq +$	Normal chart re	eading				psig + 12 =	=	ps	ia (c
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Friction loss, Flowing column to meter:  (b) - (c) Flow through tubing: (a) - (c) Flow through casing								•	•
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = psi psice and any average static meter pressure (from meter chart):  Nomal chart average reading			er:						- ,-
Seven day average static meter pressure (from meter chart):  Normal chart average reading $(2 \times 3)^2 \times 3$ , const.  Square root chart average reading $(2 \times 3)^2 \times 3$ , const.  Corrected seven day avge, meter press, $(p_1)(q) + (e)$ $p_1 = (h) + (h)$ Wellhead casting shut-in pressure (Dwt)  Wellhead casting shut-in pressure (Dwt) $p_2 = (h)$ or $(k)$ whichever well flowed through  Flowing Temp. (Meter Run) $p_2 = (h) \times p_2 = h \times h$ $p_3 = h \times h$ $p_4 = h \times h$ $p_5 = h \times h$ $p_6 = h \times h$ $p$				casina		=	= .	ps	i (f
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Corrected seven day avge, meter press, $(p_f)(g) + (e)$ $p_f = (h) + (f)$ $p_f = (h$	Square root cho	art average reading	( 2 x	sp. const	5	3	=		• • •
This is date of completion test.  Wellhead casing shut-in pressure (Dwt)						=	£		
This is date of completion test.  Methods tubing shut-in pressure (Dwt)	$P_t = (h) + (f)$					=	<u> </u>	psps	ia (i
Point (integrated) $ \begin{array}{c} P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I) \text{ or (k) whichever well flowed through} \\ P = (I)  or (k) whichever w$	Vellhead casing s	shut-in pressure (Dw	rt)		<u> </u>	psig + 12 :	=	ps	iα (j
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SUMMARY $ \begin{array}{c} C = \\ P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $ $ \begin{array}{c} P_C^2 - P_W^2 = \\ \end{array} $	·	x	V(c)	=	=		=	N	1CF/da
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HE (Columni)	GL	(1-e <sup>-5</sup> )	(F <sub>c</sub> Q)2	,	,			$P_t^2 + R^2$	Pw
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