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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Clark & Cowden Production Co**  
Address  
**5551 Yale Blvd., Dallas, Texas 75206**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of ☐  
Transportation ☐ Dry Gas ☐  
Change in ownership ☐ Condensate ☐  
Other (Please explain)  
**To change name of lease from Federal #11-1 to Federal A #1 as instructed by Commission**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Federal "A" #1** Well No. **1** Pool Name, including Formation **Tapacito-Pictured Cliffs** Kind of Lease  
State, Federal or Fee **Federal**  
Location  
Township **B** Range **990** Section **North** Line and **1850** Feet From The **East**  
Section **11** Township **25N** Range **3W** County **Rio Arriba**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Gasinehead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
**El Paso Natural Gas Co. Box 1492 El Paso, Texas**  
If well produces oil or liquid, give location of tanks. ☐ Is gas actually connected? **yes**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (A)  
Date of Completion ☐ Date of Completion ☐ Total Depth ☐  
Name of Producing Formation ☐ Top Oil/Gas Flow ☐ Tubing Depth ☐  
Depth Casing Shoe ☐  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE ☐ CASING & TUBING SIZE ☐ DEPTH SET ☐ SACKS CEMENT ☐

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Flow To Tanks ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐  
Length of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐  
Actual Flow During Test ☐ Oil - Bbls. ☐ Water - Bbls. ☐ Gas - MCF ☐

GAS WELL  
Actual Flow Test - MCF ☐ Length of Test ☐ Bbls. Condensate/MCF ☐ Gravity of Condensate ☐  
Testing Method (pitot, back pr.) ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Partner** (Signature)  
**8/18/65** (Date)  
OIL CONSERVATION COMMISSION  
APPROVED **AUG 23 1965**, 19  
BY **Original Signed Emory C. Aragon**  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.