NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.			L		
LAND OFFICE			 		
TRANSPORTER	OIL		<u> </u>		
	GAS				
OPERATOR			<u> </u>		
PRORATION OFFICE					
Operator					
Union Texas Petroleu					
Address					
1860 Lincoln Street					
Reason(s) for filing (Check proper box					
New Well					
Recompletion					
	P[X]				

	DISTRIBUTION		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55		
-	FILE	•	AND			
	u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE			11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	TRANSPORTER GAS		/s			
\vdash	OPERATOR					
1.	PRORATION OFFICE			1111 0 2 1002		
• T	Operator	. •		JUL 2 3 1982		
-	Union Texas Petroleum Corporation Address			DIST. 3		
	1860 Lincoln Street,	Suite 1010, Denver, Colo	rado 80295	Dioni		
<u> </u>	Reason(s) for filing (Check proper box)		Other (Flease explain)			
	New We!1	Change in Transporter of:	Change Of Owner an	0		
- 1	Recompletion	Oil Dry Gas	Unicon-Producing	Company Successor to		
	Change in Ownership X	Casinghead Gas Condens	ate Suprem Energy Cor	poración		
	f change of ownership give name Sund address of previous ownerSUDESCRIPTION OF WELL AND L	rase				
	Lease Name	Well No. Pool Name, mercaning . of	inditon	or Fee Fed SF 079609		
	McCroden "A"	2 Tapacito Pictur	EU CIIIIS State, Federa			
ŀ	Location		1525	East		
١	Unit Letter;	Feet From The South Line	andFeet From	The		
			Pio	Arriba County		
Line of Section 9 Township 25 North Range 3 West NMPM, Rio Arriba						
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate				
	'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro 1800 First Internation	ved copy of this form is to be sent)		
			Dallas, Texas 75201			
	Gas Company of New M	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	0 9 25N 3W	Yes	12/26/61		
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	8/16/61	8/27/61	3815'	3780 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	3639'		
	3714'	Picture Cliff	3714	Depth Casing Shoe		
	Perforations			3815'		
	<u> 3714' - 3744</u>	1	255000			
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	125		
		8-5/8"	225'	200		
		4-1/2"	3815'	200		
		1-1/2"	3639'			
				I and must be equal to or exceed top allo		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tabling Piosbaro				
		Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test					
	l					
	6 16 WEST 7					
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1881-WOLVE					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	TO THE OF COURT IN	NCE		OIL CONSERVATION COMMISSION		
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the heat of my knowledge and belief.			APPROVED 301 19		
			APPROVED	. 19, 19		
			Original Signed	Original Signed to again a grand		
	shove is true and complete to t	He best of my man-	DEPUTY OIL &	DEPUTY OIL & GAS INSPECTOR, DIST. #3		
	Union Texas Petroleum Corporation		TITLE '			

This form is to be filed in compliance with RULE 1104.

Vice - President

6/11/82

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip