Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQ	JEST F	OR A	ALLO PORT	WAI	BLE AND A	AUTHORI TURAL G	ZATION AS					
nion Texas Petro	Well API No.												
Address 2.0. Box 2120 Houston, Texas 77252-21						20		_		- <u></u>		_	
Reason(s) for Filing (Check proper box)	rouston	· _exa	ıs /	/252	2-21		er (Please expi	gin i				_	
New Well		Change in			of:	_		,					
Recompletion Change in Operator	Oil Coningha		Dry C										
if change of operator give name	Catangne	d Gas		come	<u> </u>							_	
and address of previous operator												-	
II. DESCRIPTION OF WELL				LAPA									
west to tibot by				Name, Including Formation Kind of Pictured Cliffs State, 1						F 4 1 -			
Location										- SF	0796	-	
Unit Letter	_ :		_ Feet F	From T	he	Line	and	Fe	et From The		Line		
Section 9 Township 25W Range					03W , NMPM, RIO AK				C, RA				
TV DECICE TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T							MFM, CIC	/ / / / /	-119		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF CORDE		ND N	ATU	RAL GAS		. ,					
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas				y Gas	\(\times\)	Address (Give address to which appr			rved corry of this form is to be sent)				
Gas Company of New Mexic If well produces oil or liquids, Unit 1						le gas actually			Bloomfield, NM 87413			_	
give location of tanks.				_i_	ville	is gas ecuasy	Commented?	Whea	7				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gr	IAS COS	oming	ing order numb	er:					-	
IV. COMPLETION DATA		Oil Well		Gas W	/ ₀₁₁	N 11-11-1	***	·	,				
Designate Type of Completion	- (X)	Ou wen	· [GES W	v∉u	New Well-	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	d. Ready M	o Prod.			Total Depth		·	P.B.T.D.	4		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas P	av		<u> </u>				
Perforations								lubing Der	Tubing Depth				
								Depth Casing Shoe					
· · · · · · · · · · · · · · · · · · ·	Ť	UBING	CASI	NG A	ND	CEMENTIN	JG PECOP	<u> </u>					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						1	DEPTH SET		SACKS CEMENT				
							· ·						
						 -						:	
	1	··				······································							
V. TEST DATA AND REQUES									•			i	
OIL WELL Test must be after re Date First New Oil Run To Tank	Date of Tes	iai volume	of load	oil and	must.	be equal to or a Producing Met	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)		
	Date of Text						usou (<i>r iow, p</i> u	тф, даз іўт, е	ic.)			i	
Length of Test	Tubing Pressure					Casing Pressur	re .		Choke Size		<u> </u>		
Actual Prod. During Test	Oil - Bbls					Water - Bbis.			Gas- MCF				
	OII - DOIZ					··· Lti - Doil			Oas- MICE		,		
GAS WELL									-				
Actual Prod. Test - MCF/D	Length of 1	est	-			Bbis. Condens	and/MMCF		Gravity of C	Condensate			
esting Method (puot, back pr.) Tubing Pressure (Shus-in)					C					<u> </u>			
THOUSE PROOF COLD PT. /						Casing Pressui	re (Shut-Is)		Choke Size	_			
VI. OPERATOR CERTIFICA	ATE OF	COMP	IJAN	VCF									
I hereby certify that the rules and regulations of the Oil Conservation						C	IL CON	SERVA	NOITA	DIVISIO	N		
Division have been complied with and the is true and complete to the best of my in	hat the information and incoming the information of	mation give d belief	en above	e		_		_		_			
/;						Date	Approved	1AL	<u>IG 28 1</u>	989			
invetto 12 Coke						By Bus Chang							
Annette C. Bisby Env. & Reg. Secretry													
Printed Name Title 8-4-89 (713) 968-4012					Title_	S	ofervis	FON DIS	STRICT #	3			
Date			phone N										
						11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.