NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Company 52 (Add	ress)								ornia
	WELL NO.	,	\፲ ፲ ሞ	A	(s. 1	า	Т	2516	R	29
LEASE Davis								<u> </u>		
DATE WORK PERFORME	D	9 P	OOL	G	Vall	n F.C	•			
This is a Report of: (Chec	ck appropriate l	olock)		Re	sults	of T	est	of Cas	sing	Shut-o
Beginning Drillin	g Operations			Re	medi	al W	ork			
Plugging	- F		T	- Toti	ner	Wate	r Fr	acture	:	
Detailed account of work of			- تيند ـــــــا							obtain
hreakdown pressure 2900%. Injection rate 55.0 barre 30 balls each.	els perminute.	Flush 33	00 ga	llon	s. 1	stag	je 8	3 dr og	of	
Original Well Data:		REPO				-	_	ol Dē.t		
Original Well Data: DF ElevTD	PBD	Pro	i. Int			-	_	ol Dat ng De		
Original Well Data: DF Elev. TD Tbng. Dia Tbng De	PBD	Pro Oil Stra	i. Int g Dia	1		Cil	Stri	ng De	pth	
Original Well Data: DF Elev. TD Thng Deep Terf Interval (s)	PBD	Pro Oil Stra	i. Int g Dia	1		Cil	Stri	ng De	pth	
Original Well Data: DF Elev. TD Thng Deep Terf Interval (s)	PBDProduc	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVE	PBDProduc	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Thng. Dia Thng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test	PBDProduc	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVEL Date of Test Oil Production, bbls. per	PBD epth Produce R:	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVEL Date of Test Oil Production, bbls. per	PBD_Produce R: day day	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	PBD_Produce R: day day per day	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	PBD Produc R: day day per day er bbl.	Pro Oil Stra	i. Int g Dia	1	s)	Cil	Stri	ng De	pth_	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	PBD Product R: day day per day r bbl. per day	Prod Oil Stran	i. Int	1	s)	FORE	Stri	A.A.	FTE	
Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	PBD Product R: day day per day r bbl. per day	Prod Oil Strar	i. Int	on (BE:	FORE	Stri	A A pany)	FTE	`R
Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	PBD Produce R: r day day per day er bbl. per day	Proceed on Proceed Proceed Proceed Procedure P	eby ce is t	on (BE.	FORE	Stri	A.A.	FTE	rR
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Original Well Data: DF Elev. TD Tbng. Dia Tbng De Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by	PBD Product R: day day per day per day r bbl. per day	Proceed Structures For English	eby ce is t	on (s)	FORE	Stri Com e inf	pany) ormat	FTE	rR



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Serie Fe		MEC
Second Land Con	log .	
Transporter File		