

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 9, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Davis, Well No. 11-D, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 11, T. 25N, R. 2W, NMPM, Gavalin P. C. Pool
Unit Letter

Rio Arriba

County. Date Spudded 5-19-52 Date Drilling Completed 7-14-58
Elevation 7320 Total Depth 3569 ~~xxxx~~ C.O. 3560

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

1190'S, 1800'E

Top Oil/Gas Pay 3494' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3494-3540
Open Hole None Depth Casing Shoe 3569 Depth Tubing 3539

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	99	75
5 1/2"	3481	100
4 1/2"	111	150
2"	3409	---
1 1/4"	130	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1798 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,000 gallons water and 34,000# sand

Casing 900 Tubing 851 Date first new oil run to tanks _____
Press. _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Cyprus Oil Co. as the Davis No. 1. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Davis No. 11-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____ JUL 13 1959 _____, 19____

OIL CONSERVATION COMMISSION

Original Signed By
A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. W. Meehan

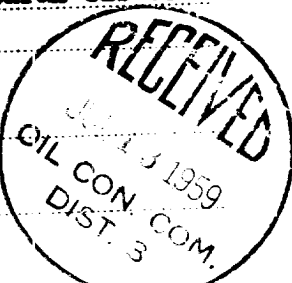
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OH. CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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