

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Santa Fe. 080565-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. R. Abramo		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 424-1st National Bank Bldg. Albuquerque, N. Mex		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 120 feet At top prod. interval reported below 3730 to 3770 At total depth 3804		9. WELL NO. Little Angel #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Tapacito	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, Section 8 25N-3W	
15. DATE SPUNDED 2-14-64		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 5-30-64		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-9-64		19. ELEV. CASINGHEAD 2220	
18. ELEVATIONS (DE, RKB, RT, OR ETC.)*		20. TOTAL DEPTH, MD & TVD 120-3804	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Picture Cliff 3730 to 3770	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
7-5/8 Surface		26.40	
4-1/2 Prod		9.4	
2-3/8 Tub		4.7	
Depth Set (MD)		Hole Size	
120 ft		9-3/4	
3800 ft		6-3/4	
3700 ft		Joe Kaine	
		B-J	
		50 sacks	
		100 sacks	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number) 2 to the foot, from 3736 to 3772 Jet Shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Depth Interval (MD)	
		Amount and Kind of Material Used	
33.* PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
		Well Status (Producing or shut-in) Shut-in	
Date of Test		Hours Tested	
6-9-64		3	
Choke Size		Prod'n. for Test Period	
3/4		Oil—BBL.	
		Gas—MCF.	
		Water—BBL.	
		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
361		770	
Calculated 24-Hour Rate		Oil—BBL.	
		Gas—MCF.	
		Water—BBL.	
		Oil Gravity-API (Corr.)	
		81156	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY John Shipley	
El Paso Natural Gas Co			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John Shipley		TITLE	
		DATE 8-10-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Shale	0	3470	Fruitland Picture Cliff Shale Picture Cliff Tops 3730			
Sand	3470	3492				
Shale	3492	3548				
Sand	3548	3684				
Shale	3684	3730				
Sand	3730	3770				
Shale	3770	3804				
			Frasc. by Western Co., with 80000 lb sand 20-40, 100.000 gal water, broke down 3000 lb, went back to zero, then back to 1900 lb, then went in at 1600 lb, injection rate 44 barrels a minute, Perf. 2 shots to the foot, jet snot.			