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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Albag sergse.

**€** %2

New Well Recompletion

exico 6-11-04

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			TING AN ALLOWABLE	, Well No	, i <b>n</b>	······································
(C	ompany o	or Operator)	, R, R	ase)	apacito	D.
10 0	rris	<b>.</b>	County. Date Spudde	d 2-14-64	Date Drilling Compl	eted 3+34+04
Plea	ase indic	ate location:	County Date Spudde	Total	Depth	PBTD
			Top Oil/Gas Payi	Name o	of Frod. Form.	
D	C	BA	PRODUCING INTERVAL -			
			Perforations	3 to 3772		
E	F	G H	Open Hole	Depth Casin	T Shoe	Depth 3705
			1	OBSTIN	9 3.00	
ī	K	JI	OIL WELL TEST -			Chol
_	_		Natural Prod. Test:	bbls.oil,	bbls water in	hrs,min. Siz
			Test After Acid or Fra	cture Treatment (afte	r recovery of volume of	oil equal to volume
M	N	0 P	load oil used):	bbls,oil,	bbls water inb	ers,min- Size
			GAS WELL TEST -			
			National Dags Toots	urc/n	ay; Hours flowed	Choke Size
	(FOOTAGE	F)	<del></del>			
•	_	Cementing Rec		ot, back pressure, et:	c.):	-3
Size Feet Sax		- XAG 19	Test After Acid or Fra	cture Treatment:	MCF/Day	; Hours flowed
7-5/8	8 12	يقني بأ	Choke SizeMe			
	<del>-  </del>	<del></del>		(Cive engage of	materials used, such a	s acid. water. oil. a
-1/2	ଥି ଓଡ଼ି	400 100	sand):	Buc garaf mentie fr.	Batter 1 4 2 need 2 the p a	
9 9/	4 19	P. Steam	Casing Tubir	ng , , Date first	new	
2-3/8 3700		6.0	Casing Tubin	oil run to	tarks	
	ļ		Cil Transporter			
			Gas Transporter			
marks:						
			***************************************		•••••	
					•••••	
I ha-	ehv cert	ify that the is	nformation given above is	true and complete to	the best of my knowle	edge.
4161	JUN	1 9 <b>1964</b>	, 19	\$ % · •		******
proved.			#		(Company or Oper	rator)
OIL CONSERVATION			ON COMMISSION	By:	2, 3	: '
				<u> </u>	(Signature)	
y: Original Signed Emery C. Arnold				ert. L		
. ()r	iginal	Signed Cu	ici y Oi i i i i i i i i i i i i i i i i i	I Itle		
			ici y	Sem	l-Communications reg	arding well to:
		Signed Ell Dist. #3	KI J CA 1220-	Sens	l Communications reg	