

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 04077-A
LEASE OR PERMIT TO PROSPECT _____

SEP 22 1959
OIL CON. COM
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Federal Field Caavalin P.C. Ext. State New Mexico
Well No. 9-1-C Sec. 9 T. 25N R2W Meridian N.M.P.M. County Rio Arriba
Location 860 ft. ~~XXXX~~ of N Line and 790 ft. ~~XXXX~~ of E Line of Section 9 Elevation 7377'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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Signed ORIGINAL SIGNED J.J. TILLERSON

Date September 18, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-4, 1959 Finished drilling 8-9, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3682 to 3685 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____
 C-10-28

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2	2.4	8 Bd.	Grade "A"	3633					Siphon
5 1/4	2.4	10 Bd.	Grade "A"	3633					Siphon

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Well History			

TOOLS USED

Rotary tools were used from 0 feet to 3765 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **1,407,000** ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. **959** ----- **A.O.F. = 1441 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3318	3318	Tan to gry cr-grn ss interbedded w/gry sh.
3318	3462	144	Ojo Alamo ss. White cr-grn s.
3462	3488	26	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3488	3602	114	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3602	3685	83	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft. ss.
3685	3765	80	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

