NO. OF THE REC	11416	1			
DISTRUBUTION					
SANTAFE					
FILL					
U.S.G.S.					
LAND OFFICE					
THANSPORTER	OIL GAS				
OPERATOR					
PROBATION OFFICE					
Operator					
Northwest Pipelin					
Address					
501 Airport Drive					
Reason(s) for living (Check proper box,					
New Well					
Recompletion					
Change In Ownership X					
If change of owners	ship giv	e nar	ne r		

	DESTRIBUTION SANTA I E FILL U.S.G.S. LAND OF FILL	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supercedes Old C-104 and C-110 Effective 1-4-65		
1.	OPERATOR PROBATION OFFICE Operator Northwest Pipeline Address					
	Reason(s) for filing (Check proper box, New We!) Recompletion Change in Ownership X	Change in Transporter of: OII Dry Gas Casinghead Gas Condens 1 Paso Natural Gas Compan	one (Treat explain)	n, New Mexico 87401		
ıı. İ	DESCRIPTION OF WELL AND DESCRI	KEASE Well No. Pool Name, Including For Gavalin P.	rmation Kind of Lease C. State, Fideral of	tor Fee IM 04077-A		
	Unit Letter A : 860	Feet From The North Line	Ori Dio Ann			
l	Line of Section	waship 25N Range	, 1000	108 County		
	Name of Authorized Transporter of Oil Northwest Pipeline Co. Name of Authorized Transporter of Ca. El Paso Natural GasCo. If well produces oil or liquids, give location of tanks.	rporation singhead Gas or Dry Gas XI mpany Unit Sec. Twp. Fige. A 9 25N 2W	Address (Give address to which approved copy of this form is to be sent) XXX 501 Airport Drive, Farmington, N. M. 8740. Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401. Is gas actually connected? When			
v.	If this production is commingled wi	th that from any other lease or pool, (give commingling order number:	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	OH WELL	Total Dorth	P.P.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			of social volume of load oil a	nd must be equal to or exceed top allow-		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Onto First New Oil Hun To Tanks Date of Test Producing Method (Flow, pemp, gas lift, etc.)					
		Tubing Pressure	Casing Proc	Choke Size		
	Length of Test	O(1-Bbls.	Water-sbis.	Gas • MCF		
	Actual Pred. During Test	011-55.5.	3,400			
	GAS WELL		Bbis. Condensate MMCF	Gravity of Condensate		
	Actual Frod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		TION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FFR 7	OIL CONSERVATION COMMISSION FEB 7 1974			
		PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with MULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
					ORIGINAL SIGNED BY R. L. MAHAFFEY (Signature) (Title) (Date)	