NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SAN JUAN GAS CORPORATE (A	CN. 300 Shell I	wilding. Tulas	. Oklahama	
LEASE rederal WELL NO.		. S . T	S 25 N R 1 W	
	1957 POOL			
This is a Report of: (Check appropriate	e block)	Results of Tes	st of Casing Shut-of	
Beginning Drilling Operations		Remedial Wor	1_	
	<u></u>	Remediai wor	K	
Plugging	X	Other		
pressure - 1000 to 1200 p.s.i. Suchbod feet of gas and 30 barrels of fresh water some that it flows gas by heads. Set brid feet. Swabbed well dry; perferations mowith 92 sacks regular coment; final squaperferate and fracture treat Pictured Gl. FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	r per day. Well dge plug at 3665 also no water er less pressure - liffe Sand from 1	makes enough feet and perfe gas. Squeeze 2700 p.s.i. 1 1622 to 3649 fo	water from this rated at 3621 d perforations Preparing to	
DF Elev. TD PBD	Prod. Int.	Con	npl Date	
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth		
Perf Interval (s)		The second secon	-	
Open Hole Interval Produ	icing Formation	(s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test June 25-26, 1957				
Oil Production, bbls. per day		•	•	
Gas Production, Mcf per day		100	700	
Water Production, bbls. per day		•	20	
Gas-Oil Ratio, cu. ft. per bbl.		•	•	
Gas Well Potential, Mcf per day		•	•	
Witnessed by				
			npany)	
OIL CONSERVATION COMMISSION	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.		
Name Original Signed Emery C. Arnold	•	ort C. Larson	Robert C. Rasson	
Title Supervisor Dist. # 3	Position Vie			
Date 104 28 1957		Company San Juan Gas Corporation		
		lebome City, (

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Operator	FURNISHED	
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State Land Office		
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Transporter		
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