

[illegible]

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **04089**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company San Juan Gas Corporation Address Box 997, Farmington, New Mexico
Lessor or Tract Federal Field Gavalin P. C. State New Mexico
Well No. 7-G Sec. 7 T. 25N R. 1W Meridian N.M.P.M. County Rio Arriba
Location 890 ft. [N.] of S Line and 1650 ft. [E.] of W Line of Sec. 7 Elevation 7506

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **July 28, 1958** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-7, 19 57 Finished drilling 6-4, 19 58

OIL OR GAS SANDS' OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 E1	CTI	71	Howco				Surface
5 1/2	24	8 E1	CTI	183	Howco				Intermediate
4 1/2	18	8 E1	CTI	115	Howco				Finer
HISTORY OF OIL OR GAS WELL									
DATE IN WATERWAY SPRING DEPTH									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	71	50	Circulated		
5 1/2"	3683	150	Single Stage		
4 1/2"	3590-3786	70	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3706 feet, and from _____ feet to _____ feet.

Cable tools were used from 3706 feet to 3787 feet, and from _____ feet to _____ feet.

DATES

P. & A 6-18 -----, 19-58 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3077	3077	Tan to gry cr-grn ss interbedded w/gry sh.
3077	3473	396	Ojo Alamo ss. White cr-grn s.
3473	3560	87	Kirtland form. Gry sh interbedded w/tight gry 1 fine grn ss.
3560	3613	53	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3613	3787	174	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

[OVER]

LEGATION, BECOMO-COMPTON

