NO. NE COPICE MECI	148D			
DISTRIBUTION				
SANTA LE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>	<u> </u>	
Operator North	west	Pipo	elin	
Address				
501 A	irpor	t Di	rive	
Reason(s) for filing (Check proper box				
New Woll	H			

OISTRIBUTION SANTATE FILE	REQUEST F	RISERVATION COMMISSION OR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
PRORATION OFFICE				
Northwest Pipeline	2 Corporation			
501 Airport Drive	, Farmington, New Mexico	87401 Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:			
Recompletion [V]	Oil Dry Gas Casinghead Gas Condens			
Change in Ownership			New Mexico 87401	
and address of previous owner	1 Paso Natural Gas Compan	y, PO Box 990, Farmington,		
L DESCRIPTION OF WELL AND	Well Mo. Foot leading the	mation Kind of Lease	Louse No. Fee M4 03756	
Federal	7 Gavalin Pic	tured Cliffs State, Federal or	101 03170	
Unit Letter D : 335	Feet From The North Line	and 850 Feet From The	West	
10 -	waship 25N Range	2W , NMPM, Rio Arri	òa County	
Line of Section		<u> </u>		
Name of Authorized Transporter of City Northwest Pipelin	e Corporation singhead Gas or Dry Gas X	Address (Give address to which approved 501 Airport Drive Far Address (Give address to which approved Box 990, Farmington, N	copy of this form is to be sent	
El Paso Na	tural Gas Company Unit Sec. Twp. Pige.	Is gas actually connected? When	in Total Co	
If well produces oil or liquids, give location of tanks.	D 10 25N 2W			
If this production is commingled wi	ith that from any other lease or pool, g	New Well Workover Deepen F	Plug Back Same Res'v. Dift, Res'v.	
Designate Type of Completi	on – (X)		P.B.T.D.	
Date Spudded	Date Compi. Ready to Prod.	Total Depin		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an opth or be for full 24 hours)	d must be equal to or exceed top allow-	
OIL, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life,	etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		Water-Bble-	Gps-MCF	
Actual Prod. During Test	Oil-Bbls.	JAN 22 1974		
		OIL CON. COM.	/	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMDIST. 3	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	NCE	OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA		! }	19	
I hereby certify that the rules and Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	BY Original Signed by	Y A. R. Kendrick MEER DIST. NO. 6	
ORIGINAL SIGNED B	Y R. L. MAHAFFEY	This form is to be filed in c If this is a request for allow	ompliance with RULE 1104. able for a newly drilled or despended to the deviation of the deviation	
(Signature)		well, this form must be accompan-	ionce with RULE 111.	
OFFICE SUPERVISOR (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. III, and VI for changes of owner.		
	(Date)		er, or other such change of condition be filed for each pool in multiply	