

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 73462

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trent Federal #7

9. API Well No.

30-039-06105

10. Field and Pool, or Exploratory Area

GARVAN PC

11. County or Parish, State

Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Norman Gilbreath

3. Address and Telephone No.

P.O. Box 208, Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

835' FNL 850' FWL
Sec 10, T-25N, R-2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was plugged and abandoned on November 27, 1995 per the attached Plug and Abandonment Report.

RECEIVED
JAN 25 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

11/30/95

(This space for Federal or State office use)

Chief, Lands and Mineral Resources

Title

Date

JAN 23 1996

Approved by

Conditions of approval, if any:

Submit Final Abandonment Notice (Surface requirements sent w/ NOI) after surface restoration + revegetation has occurred.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Norman L. Gilbreath
Trent Federal #7 (PC)
835' FNL, 850' FWL, Sec. 10, T-25-N, R-2-W
Rio Arriba County, NM
NM 73462

November 28, 1995
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with packer stuck at 3660', mix 20 sxs Class B cement, squeeze cement to packer with 12 bbls water, tubing on a vacuum.

Plug #1b with retainer at 3496', spot 20 sxs Class B cement from 3496' to 3323' over Ojo Alamo top.

Plug #2 with retainer at 761', mix 48 sxs Class B cement, squeeze below retainer and outside 5-1/2" casing from 800' to 700' at 900#; sting out of retainer and mix 13 sxs Class B cement from 761' to 649' over Nacimiento top.

Plug #3 with 80 sxs Class B cement from 125' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

11-20-95 Drive rig and equipment to location. Spot rig on location. RD separator and move out of way. RU rig and equipment. Check well pressures: tubing 250# and casing 0#. Layout relief lines. Bleed tubing down. PU on rods and unseat pump. POH and LD 10 3/4" rods. Put polish rod back on. Shut in well. SDFD.

11-21-95 Safety Meeting. Check well pressures: tubing and casing 20#. Bleed well down. RU A-Plus winch truck and move pump jack off location. POH and LD 78 3/4" rods, 67 5/8" rods and insert tubing pump (3625') with pump at 3640'. Break cap off wellhead. PU on tubing. Strip on BOP; NU and test. PU on tubing and attempt to release packer, stuck. Work tubing up to 30,000# over string weight; unable to release. Pump 20 bbls water down tubing, establish rate 2 bpm at 200#, no blow out casing. A. Yeppa with BLM approved procedure change. Plug #1 with packer stuck at 3660', mix 20 sxs Class B cement, squeeze cement to packer with 12 bbls water, tubing on a vacuum. Shut in well and WOC. SDFD.

11-22-95 Safety Meeting. Open up well, found tubing on a vacuum. Pump 6 bbls water to load tubing; pressure test to 1000#, held OK. RU A-Plus wireline truck. RIH with 1-13/16" tubing cutter and tag cement at 3633'. POH to 3617' and jet cut tubing. POH with wireline. PU on tubing, found free. POH and tally total of 116 joints 2-3/8" tubing and 10' cut off piece (3617'). PU 5-1/2" cement retainer (Required by BLM representative) and RIH; set at 3496'. Sting out of retainer and load casing with 45 bbls water. Attempt to pressure test casing, leak 1/2 bpm at 600#. Sting into retainer. Attempt to establish rate below cement retainer at 3496', pumped 1 bbl water and well pressured up to 1200#.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Norman L. Gilbreath
Trent Federal #7 (PC)
835' FNL, 850' FWL, Sec. 10, T-25-N, R-2-W
Rio Arriba County, NM
NM 73462

November 28, 1995
Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

11-22-95 Continued: Unable to pump below cement retainer. A. Yeppa with BLM approved procedure change. Plug #1b with retainer at 3496', spot 20 sxs Class B cement from 3496' to 3323' over Ojo Alamo top. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 800'. PU 5-1/2" cement retainer (casing did not test) and RIH; set at 761'. Establish rate into squeeze holes, with bradenhead open, 2 bpm at 500#. Plug #2 with retainer at 761', mix 48 sxs Class B cement, squeeze below retainer and outside 5-1/2" casing from 800' to 700' at 900#; sting out of retainer and mix 13 sxs Class B cement from 761' to 649' over Nacimiento top. POH and LD tubing and setting tool. Shut in well and WOC. SDFD.

11-23 and 11-24 Shut down for Thanksgiving Holiday

11-27-95 Safety Meeting. Open up well. Load casing with 4 bbls water. Pressure test casing to 500#, held OK. Perforate 3 HSC squeeze holes at 125'. Establish circulation out bradenhead with 11 bbls water. Plug #3 with 80 sxs Class B cement from 125' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. RD rig floor. Open up well. ND BOP. Dig out wellhead. Cut wellhead off. Found cement down 20' in 5-1/2" casing and 5-1/2" x 10-3/4" casing annulus. Mix 15 sxs Class B cement and fill 5-1/2" casing and casing annulus and install P&A marker. Rig down rig and equipment. Move off location.

A. Yeppa, Cuba BLM was on location.