

South Blonco

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Formation Pletured Cliffs County No Arribe

Purchasing	Pipeline	Pacific Nor	threat Fig	raline Gorp. D	ate Test File	6-21-57	
Operator_	betimest Fred	metica Corp.	Lease	ngn		Well No. 1-7	
Unit_	DSec7			Pay Zone: Fr		To MM	
Casing: OD	WT.					T. Perf.	
Produced Ti				Gas Gravity: M			
				* Date S.I.P. Med			
Meter Run S						Type Tap:	
Merer Han 9	126	OII	•		pe Chart	Type Tup:	
			OBSERV	ED DATA			
-	7.7			_	-	F	
	and the second s					r	
					sig + 12 =	F	sia (c)
-	r p ressure (meter rec	-			sia + 12 -	r	sia (d)
				p			
) - (d) or (d) - (c)	, ₋	±	-			٠.
•	Flowing column to	meter:					(-)
(b) - (c) F	low through tubing:	(a) - (c) Flow through	gh casing		=	F	osi (f)
Seven day ave	erage static meter p	ressure (from meter	chart):	***			
	art average reading.				sig + 12 =	357	sia (g)
	t chart average read				=		sia (g)
	seven day avge. me	ter press. (p _f) (g) +	(e)		=		sia (h)
$P_t = (h) + (f)$		(D. 1)	(DSS	=	647	osia (i)
	ing shut-in pressure ng shut-in pressure	•		hee P	sig + 12 = sig + 12 =	449	osia (j)
	whichever well flo			p	=	447	osia (k) osia (l)
•	o. (Meter Run)	····	°F + 4	60	=		Abs (m)
Pd = 1/2 Pc = 1					=	484	osia (n)
Q =(integral	418	x (<u>V(d)</u>	=				MCF/da
D = Q	416	$ \begin{pmatrix} P_c^2 - P_d^2 \\ P_c^2 - P_w^2 \end{pmatrix} = \frac{DEL}{600.} $		n 1.1261	= -	471	//CF/da.
SUM	MARY					-Austin Com	
Pc =	ATE		psia	Company	remose Pr y Phillips		
? =	376.7		Mcf/day		et lint. Pr	A	à Lana
Pw= Pd=	484		psia psia	Title			
Pa	471		psid Mcf/day	Company			
	of completion test.	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
	correction factor						
, .		REMAI		ION CALCULATION			Ţ
GL	(1-e ⁻⁸)	(F _c Q)2	(FcQ) ² (1-e ^{-s})		Pt ²	Pt^2 $P_t^2 + R^2$ P	
		- G-472		R2	(Column		Pw
2217	0.149	105, 905	15.	740	310.369	336.029	570.9
<u> </u>	_1	_1	A				<u> </u>