

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Address	
Reason for filling (Check proper box, Other (Please explain))	
New Well	Change in Transporter oil
Recompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate
TRANSPORTER'S NAME CHANGE	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Loc. Name, including Formation	Kind of Lease	Lease No.
AXI ARECHE "1"	1	BLANCO P.C. 50.	State, Federal or Fee INDIAN	
Location				
Unit Letter	Feet From The	Line and	Feet From The	
A	92	NORTH	990	EAST
Line of Section	Township	Range	N.M.P.M.	County
11	25-N	4-W	R20	ARRIZO

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
GAS COMPANY OF NEW MEXICO		1201 E. 11TH ST. DALLAS TEXAS
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (T.R., RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Water During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GRV - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut-in Pressure (Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
(Title)
7/1976

OIL CONSERVATION COMMISSION

APPROVED
BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate forms C-104 must be filed for each well in multiple.