40. OF COPIES RECEIVED 5	·		
DISTRIBUTION	NEW MEXICO OF C	CONSERVATION COMMISSION	Form Change
SANTAFE	•	FOR ALLOWABLE	Form C+134 Superseaes Old C+104 and C+11
FILE	(200231	AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER OIL	1		
GAS	· :		
OPERATOR 😕			
PROPATION OFFICE	:		
Conoco Inc.			
P.O. Box 460	, Hobbs, New Mexico 882	40	
Reasonis; for filing (Check proper box		Other (Please explain)	
New well	Change in Transporter of:	Change of corporat	te name from
Tercom; letton	Ctl Dry G	rs 🔲 Continental Oil Co	ompany effective
Thinge in Canership	Castnahead Gas Conde	nsate July 1, 1979.	
If change of ownership give name and address of previous owner			
L DESCRIPTION OF WELL AND	LEASE		
AXI Apache N	Blanco Picto		Fee INDIAN C-121
_ccal.en	<del></del>		
Unit Letter 7	Feet From The N	ne and 990 Feet From Th	e
Line of Peation To	washin 25-N Range	4-W, MMPM, RIOT	thriba county
	TED OF OH AND NATIONAL C	10	
L DESIGNATION OF TRANSPOR	or Condensate	Adaress (Give address to which approve	a copy of this form is to be sent)
Name of Authorized Transporter of Ca	singneda Gas or Dry Gas 🚁	Acaress (Give address to which approve	a copy of this form is to be sent;
	of New Mexico	1201 Elm St. Pal	las Texas 75270
	Unit Sec. Twp. Ege.	Is gas actually connected? When	, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids, / give location of tanks.	1 1		
If this production is committed wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Completi	On (Y)	New Well Workover Deepen	Prug Back   Same Resty, Ditt. Resty
Designate Type of Complete	i		
Date Spudded	Date Compt. Ready to Prod.	Tota. Zeptn	P.S.T.D.
		Top CH/Gas Pay	Turing Depth
Elevations : DF, RKB, RT, GR, etc.,	Name of Producing Formation	. op Ch, Gas ray	Lang Dep
Periorations			Depth Casing Snoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE			
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE		SACKS CEMENT
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recovery of total volume of load oil as	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	DEPTH SET  after recovery of total volume of load oil as depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	DEPTH SET  after recovery of total volume of load oil as depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOR SHELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE  COR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
V. TEST DATA AND REQUEST FOR SHELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE  COR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test)  Tubing Pressure	after recovery of total volume of load oil and depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)   Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test)  Tubing Pressure	after recovery of total volume of load oil and depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)   Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.;
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual From During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cit-Bbis.	after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow  ctc.)  Choke St.  JUN 191976  OIL CON
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. Daring Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test)  Tubing Pressure	after recovery of total volume of load oil and depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)   Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow  choice St.  JUN 191970  Ott.  Gravity of Condensation
V. TEST DATA AND REQUEST FOIL WELL  Date Pirst New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cit-Bbis.	after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.	SACKS CEMENT  The must be equal to or exceed top allow  Choke SI  JUN 191976  OIL CON
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cil-Bbis.	after recovery of total volume of load oil and depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)   Casing Pressure   Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow the equal
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot. back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow the equal
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot. back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow, etc.)  Choke St.  JUN 191976  Oil Continued to the c
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. Daring Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot. back pr.)  VI. CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for	DEPTH SET  after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	SACKS CEMENT  The must be equal to or exceed top allow  South 19 1970  OIL COMMISSION  TION COMMISSION  1 19 79 , 19
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot. back pr.)  VI. CERTIFICATE OF COMPLIA:  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load oil and depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  APPROVED  Casing Signed by	SACKS CEMENT  and must be equal to or exceed top allow the state of th

TITLE .

Division

NMOCD (5) Aztec

Manager mas (Tule)

Date:

THE

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.