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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROPRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Continental Oil Company**
P. O. Box 3312, Durango, Colorado 81302
Reasons for filing (Check proper box)
New Well ☐ Change in Owner, Operator ☐
Commingling ☐ Dry Gas ☐ Lease Name Change ☒
Transportation ☐ Reconnected Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. **1** Pool Name, including Formation **South Blanco Pictured Cliffs** Kind of Lease **Federal**
Lease on **ARI Apache "0"** State, Federal or Free
Section **A** **990** Feet From The **North** Line and **990** Feet From The **East**
Twp. **10** Range **25N** Range **4W** , **1350M** **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil, Lease Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company **Fidelity Union Tower Bldg., 1507 Pacific, Dallas**
If well produces oil or liquids, give location of tanks. ☐ Is gas actually connected? ☒ When **Yes**

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)
Type of Completion ☒ Total Depth ☐ Casing Depth
Name of the Forming Formation ☐ Top Oil/Gas Pay ☐ Casing Depth
Depth of the Formation ☐ Depth of the Formation ☐
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)
Casing Pressure
Water-Beds
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OIL CO. DIST.

GAS WELL

Actual Flow (pilot, back pr.) ☐ Casing Pressure ☐ Casing Pressure ☐ Casing Pressure ☐
Bbls. Condensate/24 Hrs. ☐ Gravity of Condensate ☐

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED **FEB 26 1965**, 19
BY **A. R. [Signature]**
TITLE **PETROLEUM AND NATURAL GAS**

[Signature]
(Signature)
District Manager
February 24, 1965

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.