NO. OF COPIES RECEIVED	•		
DISTRIBUTION			
SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRAIN	ASFORT OIL AND NATURAL GAS	•
TRANSPORTER OIL			
GAS	! : !		
OPERATOR	-		
PRORATION OFFICE Operator			
Continental O	I! Company		
Augress			
P. O. Box 460	, Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	C11 Dry Gas	Effective 7-1-	78.
Change in Ownership	Casinghead Gas Condens	sate X	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	I FASE		
Lease Name //	Yeil No. Pop. Name, including For	1 1 1	Lease No.
AXI Anache (Blanco f.	C. State, Federal or	Fee Indian
Location			1
Unit Letter A 9	10 Feet From The <u>Douth</u> Line	and 990 Feet From The	East
	<u> </u>	(1.1 A.	6.11
Line of Section / To	waship 25-1/ Range 4	-10 , NMPM, Zeo	Mriba County
PROPERTY OF TRANSPOR	TED OF OU AND NATURAL CAS		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Acaress (Give address to which approved	copy of this form is to be sent;
	**	555 17th Ctroot Donwar	Calarada 90202
Continental Oil Comp	single Gas or Dry Gas X	555 17th Street, Denver, Address Give address to which approved	(copy of this form is to be sent)
Gas Company of New N		1201 Elm Street, Dallas	Texas 75270
	Unit Sec. Twp. Rge.	Is gas actually connected? , When	
t If well produces oil or liquids, tigive rocation of tanks.		i	
	th that from any other lease or pool,	rive commingling order number	
If this production is committee w			
COMPLETION DATA	Oil Well Gas Well		Plug Back - Same Resty, Diff, Resty
COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen I	i
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Prug Back - Same Restv. Diff. Restv
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Administrative Supervisor Title August 11, 1978

(Signature)

NMOCC - AZTEC (5) FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.