

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 3-12-56

Operator The Superior Oil Company Lease Home Government Well No. 2-11
1/4 Section NW Unit Letter D Sec. 11 Twp. 25N Rge. 6W
Casing: 5 1/2 " O.D. Set At 2960 Tubing 2 " WT. 4.70 Set at 2900
Pay Zone: From 2854 to 2901 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 872 Tubing: 809 S.I. Period 12 days
Time Well Opened: 10:30 A. M. Time Well Gauged: 1:30 P. M.
Impact Pressure: 2.5#
Volume (Table I) 969.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 23.09
Multiplier for Barometric Pressure (Table VI) 0.970 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1004.5

Witnessed by: _____ Tested by: *[Signature]*
Company: _____ Company The Superior Oil Company
Title: _____

OIL COMPANY		COMMISSION	
DATE	AMOUNT	DATE	AMOUNT
1/1/1914	100.00	1/1/1914	100.00
2/1/1914	100.00	2/1/1914	100.00
3/1/1914	100.00	3/1/1914	100.00
4/1/1914	100.00	4/1/1914	100.00
5/1/1914	100.00	5/1/1914	100.00
6/1/1914	100.00	6/1/1914	100.00
7/1/1914	100.00	7/1/1914	100.00
8/1/1914	100.00	8/1/1914	100.00
9/1/1914	100.00	9/1/1914	100.00
10/1/1914	100.00	10/1/1914	100.00
11/1/1914	100.00	11/1/1914	100.00
12/1/1914	100.00	12/1/1914	100.00
TOTAL	1200.00	TOTAL	1200.00