Form (A)	<b>n 9-</b> 2 pril 19	331 b 52)
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ency			_
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Allottee				
Lease No.	Jio	erille	Conti	rest
	No.	11.9		

SUNDRY NO	
	TICES AND REPORTS ON WELLS
	TICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHU	
IOTICE OF INTENTION TO REDRILL OR REPA	TOTAL OF MEDITERING OF REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	The state of Abanabather 11-6-12-6-12-6-12-6-12-6-12-6-12-6-12-6
NOTICE OF INTENTION TO PULL OR ALTER C	CASING SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO ABANDON WELL	import of sotential Test Transition
(INDICATE ABOVI	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
icariala Contract No. 14	7 Parmington, New Nexton April 5, 1960
ell Nois located	870 ft. from $\binom{N}{E}$ line and 790 ft. from $\binom{E}{E}$ line of sec. 8
	inc and the section of the of sections
(% Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
indentignated Dabota	Rio arribe Hexico
(Field)	(County or Subdivision) (State or Territory)
ite names of and expected depths to objecti	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ng points, and all other important proposed work)
in	
lesse refer to Ferm ?-)X	O, log of sil or gas well, filed February 10, 1060.
lesse refer to Form 9-3X morein we edvised that a	O, log of oil or gas well, filed February 19, 1960, sunday notice would be filed when the natential test
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