

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FNL X 790' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
Jicarilla Contract 147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 147

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR
AREANE/4, NE/4, Section 8,
T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-06121

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6760' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced on 8-19-81. Total depth of the well is 7530' and the plugback depth is 7493'. Pulled 2-3/8" tubing out of hole and cleaned out well to 7493' with air. Perforated intervals from 7302' - 7324' and 7342' - 7366', with 4 SPF, a total of 184, .38" holes. Ran 2-7/8" tubing and retrievable packer down into the hole, with the retrievable packer set at 7206'. Breakdown perforated intervals from 7302' - 7366' with 46 barrels of 2% KCL water and 1000 gallons of 15% HCL water. Reset packer at 7206'. Fraced the formation with 41,716 gallons of frac fluid and 122,500 pounds of 20-40 sand. Flushed well with 1806 gallons of 2% KCL water and left well shut-in for 3 hours for gel to break. Pulled 2-7/8" tubing and packer out of hole. Ran 2-3/8" tubing back down into the hole and landed at 7362'. Released the rig on 8-24-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
E. E. SVOMODA TITLE Dist. Admin. Supv DATE 8-25-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 15 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY KB