NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
SANTA FE 1	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL / GAS /	-		
OPERATOR /	]		
PRORATION OFFICE			
Cperator			
Continental 0:	LI Company		
P. O. Box 460	, Hobbs, New Mexico 882		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Effective 7-	1 70
Recompletion	Oil Dry G	ensate X	1-70.
Change in Ownership	Casinghead Gas Conde	ensure M	
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, including	Formation Kind of Lease	Lease No.
AXI Apache 1	V" 5 Blanco	f. C. South State, Federa	or Fee Indian
Unit Letter M : 99	O Feet From The Auth L	ine and 990 Feet From	The West
	wnship 25-1/ Range	4-111 NMPM, Lio	ariba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro-	ved copy of this form is to be sent)
Continental Oil Comp	any (COST)	555 17th Street, Denve Address (Give address to which appro-	r, Colorado 80202
Gas Company of New M		1201 Elm Street, Dalla	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	er.
	ith that from any other lease or pool	1 give commingling order number:	
If this production is commingled with COMPLETION DATA	ith that from any other rease or poor	i, give comminging or not the committee of	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completi	on – (X)	1	! :
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
!			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			D 11 2 -1 - Ch
			Depth Casing Shoe
		WE GENEVITING DECORD	Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE		<del> </del>	
HOLE SIZE		<del> </del>	
HOLESIZE		<del> </del>	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load oil	SACKS CEMENT
TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
TEST DATA AND REQUEST I Oll. WELL Date First New On Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)
TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size
TEST DATA AND REQUEST ION WELL Date First New On Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	SACKS CEMENT  and must be equal to or exceed top allo ift, etc.)  Cnoke Size
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TEST DATA AND REQUEST ION WELL Date First New On Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Preducing Method (Flow, pump, gas l Casing Pressure  Water-Sbis.  Bbis. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condengate
TEST DATA AND REQUEST IN ONL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas l Casing Pressure  Water-Sbis.	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas land pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condengate  Choke Size
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TEST DATA AND REQUEST IS OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this    Date of Test	DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Sbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
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(Signature)

Administrative Supervisor Title)

Jace!

August 11, 1978

NMOCC - AZTEC (5) FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.