			,
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CNSERVATION COMMISSION	Form C+104
SANTA FE		FOR ALLOWABLE	Superseass Old C-104 and C-11
FILE		AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE	-1 		
TRANSPORTER   OIL			
OPERATOR 12			
PRORATION OFFICE			
Cperator			
Conoco Inc.			
Address P.O. Box 460	, Hobbs, New Mexico 8824	40	
Reasons) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Go	Concincutation	Company effective
Change in Ownership	Casinghead Gas Conder	July 1, 1979.	
If change of ownership give name and address of previous owner			
•	* DACE		
DESCRIPTION OF WELL AND Legise Name	Well No. Pool Name, Including F		_
AXI Apache N	5 Blanco Pictur	red Cliffs, So. State, Federal	or Fee INDIAN C-121
Location		G-5	111
Unit Letter;	90 Feet From The	ne and 790 Feet From T	he
	ownship 25-N Range	4-11 NMPM, Rio	Arriba Sounty
Line of Section To			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Of	ii 🔲or Condensate 🖂	Address (Give address to which approx	ed copy of this form is to be sent;
Continer		Address (Give address to which approx	yea copy of this form is to be sent)
Name of Authorized Transporter of Co		1201 Flor St	Dallas Texas 75270
bas company or	F New Mexico Twp. Rge.	Is gas actually connected? Whe	en .
If well produces oil of liquids, give location of tanks.		:	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Eack   Same Resfy. Ditt. Resf
Designate Type of Complet		How Well	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spaced			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
-			Danie Graing Shop
Periorations			Depth Casing Shoe
		ID CEVENTING BECORD	
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOPING SIZE		
	i		
		i .	<u> </u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL	Date of Test	Producing Method (Flow, pump, gas in	ift, etc.)
Date First New Oil Run To Tanks	Date of Teat		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
East of the second seco			
Actual Prod. During Test	O11 - 351s.	Water-Spis.	Gas - M
			E Restablish & Sales
			JUN 19 1979
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity OLC CON. COM.
Actual Prod. 1881-MCF/D	Long of too.		DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sz. DIST. S
'I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		JUN	1 9 1979
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED	by A. R. Kendrick
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		.   BY	
•		U SI	IPERVISOR DISTRICT # 3

Division Manager (Title)

(Date)

NMOCD (5) Aztec

FILE

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.