Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				

	Budget Bureau No.			1004-0135	
		Expires:	March	31, 199	13
5.	Lease	Designat	ion and	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different re	servoir.
WARDLIGATION FOR REPMIT II for such proposed	

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to dril Use "APPLICATION FOR	Apache Jic. Contract #121	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other 2. Name of Operator Conoco Inc. 3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland	8. Well Name and No. AXI Apache N #5 9. API Well No. 300390612200 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De 990' FSL & 990' FWL Sec. 1, T-25N, R-4W	Blanco P.C. South 11. County or Parish, State Rio Arriba RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1
Describe Proposed or Completed Operations (Clearly state algive subsurface locations and measured and true vertice)	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally drille

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.



14. I hereby certify that the foregoing is true and correct Signed	Tide Sr. Conservation Coordinator	Date <u>8/4/93</u>
(This space for Federal or State office use MONDY SHIRLE)	Acing AREA MANAGER	SEP à 0 1993
Approved by	Title RIO PUERCO RESOURCE AREA	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

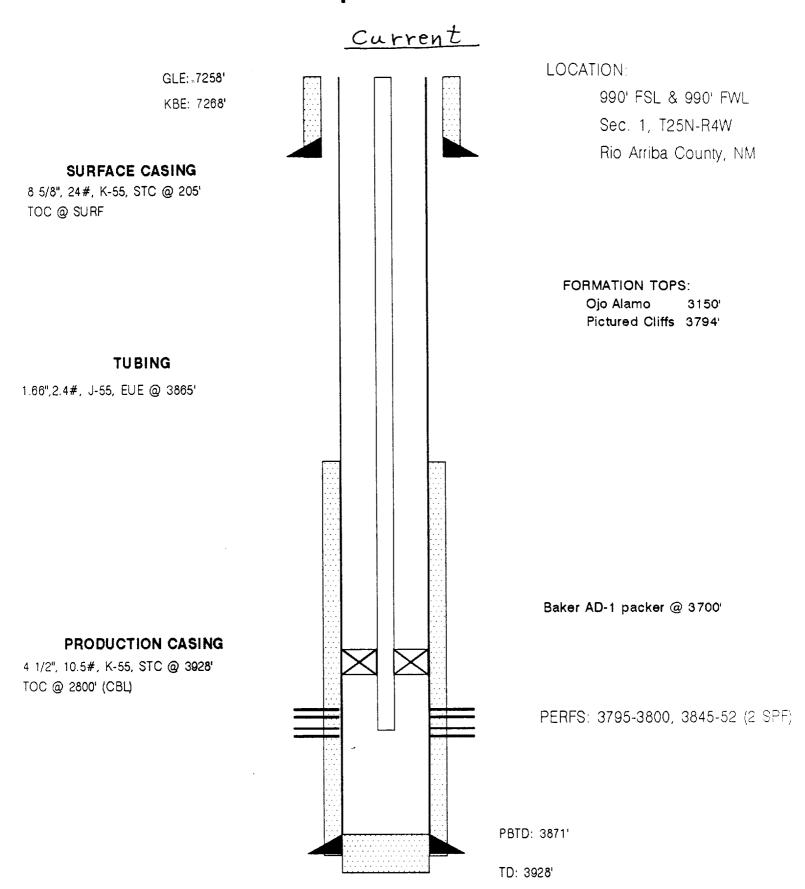
or representations as to any matter within its jurisdiction

AXI Apache N #5
SW, SW, Sec. 1, T25N, R4W
Rio Arriba County, NM

PLUG AND ABANDONMENT PROCEDURE:

- 1. MOL and RUSU. Comply to all NMOCD, BLM and Conoco Safety rules and regulations.
- 2. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and LD 1-1/4" tubing (3865').
- 4. PU 2-3/8" tubing work string with 4-1/2" casing scraper and RIH to 3300; POH with casing scraper.
- 5. PU 4-1/2" cement retainer and RIH; set at 3300'; pressure test tubing to 1000#; pump into Pictured Cliffs perfs.
- 6. Plug #1 from 3852' to 3100' with 107 sxs Class B cement (covers PC, Fruitland, and Ojo Alamo zones, 100% excess below CR and 50% above), squeeze 84 sxs below CR; then spot 23 sxs on top.
- 7. POH to 3000' and circulate hole. Pressure test casing to 500#; spot 44 bbls 8.4# mud from 3000' to 255'. POH and LD tubing.
- 8. Perforate 2 holes at 255'. Plug #2 from 255' to surface with approximately 75 sxs Class B cement, circulate good cement to surface. Shut in well and WOC. Cut off wellhead below surface casing flange, install P&A marker. Rig down and move off location.
- 9. Restore location per BLM stipulations.

WELLBORE DIAGRAM AXI Apache N #5



BY: T. D. Gottberg

DATE: 4-12-93

WELLBORE DIAGRAM AXI Apache N #5

Proposed

LOCATION:

to surface.

990' FSL & 990' FWL

Sec. 1, T25N-R4W

Plug #2: Perf 2 holes @ 255'.

Approx. 75 sxs Class B from 255'

Rio Arriba County, NM

GLE: 7258' KBE: 7268'

SURFACE CASING

8 5/8", 24#, K-55, STC @ 205' TOC @ SURF

FORMATION TOPS:

Ojo Alamo 3150 Pictured Cliffs 3794'

8.4# Mud

Plug #1: Cement retainer @ 3300'. 107 sxs Class B from 3852' to 3100' (100% excess above CR, 50% below).

PRODUCTION CASING

4 1/2", 10.5#, K-55, STC @ 3928' TOC @ 2800' (CBL)

PERFS: 3795-3800, 3845-52 (2 SPF)

PBTD: 3871'

TD: 3928'

DATE: 4-12-93