NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
RANSPORTER	GAS		
OPERATOR			
PRORATION OF			

Separate Forms C-104 must be filed for each pool in multiple

SANTA FE				FOR ALLOWABLE	IISSION		Form C-104 Supersedes Old C-104 and C-1	
FILE			AND		Effective	Effective 1-1-65		
U.S.G.S.			AUTHORIZATION TO TRA		NATURAL G	AS		
LAND OFFICE			ASTRONIZATION TO TRA					
	OIL	$\neg$						
TRANSPORTER	GAS							
OPERATOR	-	$\dashv$				/acri	11.	
PROBATION OFF	ICE					/ 371.5	IVEN	
Óperator						7 5.00	407	
Union Texa	as Pet	roleum	n Corporation			1 1111 00		
Address						1 205 5 3	1982.	
1860 Linco	oln St	reet.	Suite 1010, Denver, Col	orado 80295		OIL CON.	COM	
Reason(s) for filing (	Check pr	oper box)		Other (Pleas	e explain)	DIST.	2 M.	
New Well			Change in Transporter of:	Change	of Owners	to to	3	
Recompletion	$\sqcap$		Oil Dry Ga	<u> </u>	Producing	Company -	pescon to	
Change in Ownership	$\overline{\mathbf{x}}$		Casinghead Gas Conder		Gnergy Con			
	<del></del>					*		
If change of owners	hip give	name Su	upron Energy Corporation	, P. O. Box 80	8, Farming	gton, New Me	xico 87401	
and address of previ	ious own	ier						
DESCRIPTION OF	e well	. AND I	EASE			1-		
Lease Name	· WLDL	L	Well No. Pool Name, Including F	ormation	Kind of Lease	State	Lease No.	
Martinez			1 Tapicato Pictu	red Cliffs	State, Federa	lorFee 🛺 📗	<b>SP 0146</b> 56	
Location								
N	м.	790	Feet From The South Lin	790	Feet From 1	West		
Unit Letter	<del></del> ;		Peet From The	le und				
Line of Section	2	Tow	nship 25 North Range	3 West NMP	μ. Rio A	rriba	County	
Line of Section				······································				
DESIGNATION OF	E TRAN	SPORT	ER OF OIL AND NATURAL GA	S				
Name of Authorized	Transport	er of Oil	or Condensate	Address (Give address	to which approx	ved copy of this for	m is to be sent)	
			_					
'Name of Authorized	Transport	er of Cas	inghead Gas 🔲 or Dry Gas 🔀	Address (Give address	to which approv	ved copy of this for	m is to be sent)	
Gas Compa				1800 First In Dallas, Texas	ternationa 75201	ar Bullarus		
			Unit Sec. Twp. P.ge.	ls gas actually connec	ted? Whe	Pn		
If well produces oil a	or liquids .s.	•	M 2 25N 3W	yes	1 1	2-6-61		
			<del></del>		ar number			
		gled with	h that from any other lease or pool,	give comminging order	er number:	<del></del>		
COMPLETION DA			Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sam	ne Res'v. Diff. Res'v	
Designate Typ	e of Co	mpletio	n = (X)				į	
Date Spudded			Date Compl. Ready to Prod.	Total Depth	<del>L</del>	P.B.T.D.	·····	
l '			8-24-61	3862		3827'		
8-8-61 Elevations (DF, RKE	RT CE	2 #**	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
7242' DF	, 1C1 , U1	1, 620.	Tapicato Pictured Cliff	s 3781		3670'		
Perforations			Tapicato Tietures 51211	3.02		Depth Casing She	00	
3781-3811								
3/61-3611			TUBING, CASING, AN	D CEMENTING RECO	RD			
HOLE			CASING & TUBING SIZE	DEPTH S		SACKS	CEMENT	
12½"	3122		8-5/8"	210 RKB		125		
6-3/4	11	<del></del>	3½"	3861'		150		
6-3/4			11/5"	3670'				
			12	3070		<del>+</del>	· · · · · · · · · · · · · · · · · · ·	
			D ALLOWARIE (T	· · · · · · · · · · · · · · · · · · ·	lune of load oil	and must be sayal	to or exceed top allo	
	D REQU	EST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total voi epth or be for full 24 hou	rs)	and must be equal	to by exceed top atto	
OIL WELL Date First New Oil	Bun To T	anks	Date of Test	Producing Method (Flo		ft, etc.)		
Date Filst New Cir.	.,							
The state of Total			Tubing Pressure	Casing Pressure		Choke Size		
Length of Test								
Actual Prod. During	T		Oil-Bbls.	Water - Bbls.		Gas-MCF		
Actual Prod. During								
			<u></u>	<u> </u>		<del></del>		
Actual Prod. Test-	WCE (D)		Length of Test	Bbls. Condensate/MM	CF	Gravity of Conde	ensate	
Actual Prod. 18819	MCF/D		Zongm or room	, .		-		
	at back	n= 1	Tubing Pressure (Shut-in)	Casing Pressure (Shu	rt-in)	Choke Size		
Testing Method (pit	DE, DECK ;	p., . ,			·			
L			<u> </u>	<del> </del>		7.01.00.44		
CERTIFICATE O	OF COM	PLIAN	CE	OIL	CONSERVA	ATION COMMI	5510N	
				45556455	1111 99	1083	, 19	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JUL 2 3 1982 . 19					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Sign	ed by FRANK	I. CHAVEZ			
			eum Corporation	<u>su</u>	PERVISOR DISTR	ICT # 3		
OHTOH 16		222010		TITLE :				
`	(	_		This form is	to be filed in	compliance with	RULE 1104.	
			16 45 2 2 2 2	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens				
		_/ (Sign	ature)	I wast this form my	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow			
	Vice ·	- Preside	at "	tests taken on the				
			ile)	All sections	of this form m	ist be filled out of all all all all all all all all all al	completely for allow	
	6		2	shie on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner of conditions.				
			ate)	well name or number, or transporter, or other such change of condition				
		(D)	,				ach pool in multip	