

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY San Juan Gas Corporation, 1716 First National Building, Tulsa, Oklahoma
(Address)

LEASE Federal WELL NO. 3-D UNIT S 3 T 25 N R 2W
DATE WORK PERFORMED August 20, 1956 - POOL Gavilan
Present

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Waiting on potential

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilled 7-7/8" hole to 3676. Set 4-1/2" 11-pound casing to 3692' and cemented with 150 sacks cement. Perforated 4 holes to the foot from 3647' to 3664'. Fraced with 30,000 pounds sand and 37,000 gallons water. Breakdown pressure - 2250 p.s.i.; treating pressure 2150 p.s.i. - 2250 p.s.i. Set bridge plug at 3608'. Perforated 4 holes to the foot from 3576 to 3584'. Fraced with 20,500 gallons water and 20,000 pounds sand. Breakdown pressure - 150 p.s.i.; treating pressure - 1700 - 1500 p.s.i. Swabbed well in for 200 mcfpd with lots of water. Squeezed perforations from 3576' to 3584' with 90 sacks regular MX cement. Perforated 4 holes to the foot from 3574' to 3588'. Acidised with 500 gallons M.C.A. Frac treated with 35,000 pounds sand and 42,000 gallons water. Breakdown pressure - 2600 p.s.i.; treating pressure - 1500 - 1400 p.s.i. Ran tubing to 3511'. Swabbed well in through tubing. Waiting on potential test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

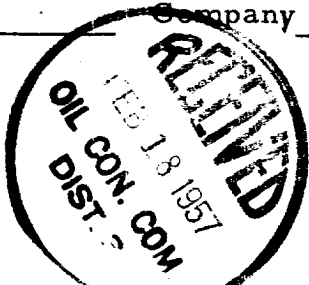
(Company)

OIL CONSERVATION COMMISSION

Name Robert C. Ransen
Title PETROLEUM ENGINEER DIST. NO. 3
Date 8-18-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert C. Ransen
Position Vice President
Company San Juan Gas Corporation
1716 First National Building
Tulsa, Oklahoma



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