

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico ..... November 24, 1959  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. .... Federal ..... Well No. 3-1-D, in SW 1/4 SW 1/4,  
(Company or Operator) ..... (Lease)

M, Sec. 3, T. 25N, R. 2W, NMPM., Cavalin P.C. Ext. .... Pool  
Unit Letter

Rio Arriba ..... County. Date Spudded 9-22-59 Date Drilling Completed 9-28-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

600'S, 800'W

Elevation 7484 Total Depth 3784 ~~3770~~ C.O. 3770

Top Oil/Gas Pay 3716' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3716-3720; 3726-3732; 3740-3756

Open Hole None Depth Casing Shoe 3783 Depth Tubing 3753'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	114	96
5 1/2"	3773	82
1 1/4"	3753'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 364 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,500 gal. water and 35,000# sand.

Casing Tubing Date first new Press. 925 Press. 924 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 1 1959, 19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

