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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

10/2/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION

McGRODEN

Well No. 3, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0, Sec. 3, T. 25N, R. 3W, NMPM, TAPACITO PICTURED CLIFFS Pool

Unit Letter

RIO ARRIBA

County. Date Spudded 8/25/64

Date Drilling Completed 8/31/64

Elevation 7252 D.F. Total Depth 3865 PBTD 3830

Please indicate location:

Top Oil/Gas Pay 3780 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations 3780-3808

Open Hole Depth Casing Shoe 3864 Depth Tubing 3727

OIL WELL TEST -

Natural Prod. Test: NONE bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): NONE bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1027 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: SINGLE POINT BACK PRESSURE TEST

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 SAND AND 47,800 GALLONS WATER

Casing Press. 764 Tubing Press. 763 Date first new oil run to tanks

Oil Transporter

Gas Transporter SOUTHERN UNION GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 6 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION PRODUCTION COMPANY

(Company or Operator)

By: Gilbert D. Noland Jr.

GILBERT D. NOLAND, JR.

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name B. R. VANDERSLICE

P. O. Box 808, FARMINGTON, N.M.

Address