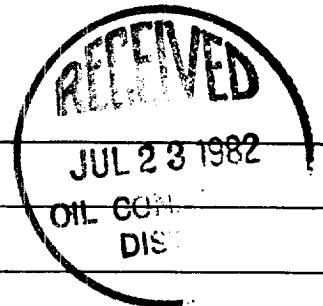


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Union Producing Company successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name McCroden Well No. 3 Pool Name, including Formation Tapacito Pictured Cliffs Kind of Lease State, Federal or Fee Fed ST Lease No. 079616
Location
Unit Letter 0 ; 1000 Feet From The South Line and 1670 Feet From The East
Line of Section 3 Township 25 North Range 3 West , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico 1800 First International Building
Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 3 Twp. 25N Rge. 3W Is gas actually connected? Yes When 12/2/64

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 8/25/64 Date Compl. Ready to Prod. 8/31/64 Total Depth 3865' P.B.T.D. 3830'
Elevations (DF, RKB, RT, GR, etc.) 7252' Name of Producing Formation Picture Cliffs Top Oil/Gas Pay 3730' Tubing Depth 3727'
Perforations 3790'-3808' Depth Casing Shoe 3864'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
7-5/8" 195 125
4-1/2" 3864' 600

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Union Texas Petroleum Corporation
(Signature) Vice-President
(Title) 6/11/82
(Date)
OIL CONSERVATION COMMISSION
APPROVED JUL 23 1982, 19
BY Original Signed by Jeff Edmister
TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.