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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Asiesia, NM 88210	(			P.O. B	TION I ox 2088 exico 875(	DIVISIO	N	/			
DISTRICT III 1000 Rio Brazos Rd., Arisc, NM 87410	DEOU							,			
L	HEQU	OTRA	)H AL NSPC	LOWAE ORT OIL	AND NA	AUTHOR! TURAL G	ZATK	ON			
Opensor MERIDIAN OIL INC.					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(		Wall A	Pl No.	·	
P. O. Box 4289, Farmi	naton.	New Me	exico	874	99					· ··	
Resecu(s) for Filing (Check proper box)	.,,,				· -	er (Please exp	العنما			· · · · · · · · · · · · · · · · · · ·	
New Well Recompleting	ON	Constant in .	Transpor Dry Om	_		4	0 0			,	
Change in Operator	Casingheed	<b>( □</b>	Condens	- 0		ي ک	+46	$\mathfrak{T}$	d.t	1231	90
If change of operator give name and address of previous operator	n Texas	Petro	leum	Corpo	ration,	P. O.	Box 2	2120	, Housto	on, TX 7	7252-2120
IL DESCRIPTION OF WELL							<del> ,</del>				
McCRODEN		3	POOL No.	TAPAC I	ng Formation TO, PC				( Lease Federal or Fee		079616A
Unit Letter 0	: 100	<u>(X)</u>	Foot Pro	on The	S_ Lie	• and	07O	Fee	et From The	E	Line
Section 3 Township	25	N	Range	031	, N	MPML	RIO	AR	RIBA		County
III. DESIGNATION OF TRAN	SPODTE:	2 OF OT	T ANT	NATTI						····	
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Conden			Address (Giv	address to w					nd)
Name of Authorized Transporter of Casing	head Ges	$\overline{\Box}$	or Dry (	Jas [X]	P. U. E	Sox 4289	, Far	min	gton, NA	1 87499	<del></del>
Gas Company of New Mex				· · · · · · · · · · · · · · · · · · ·	P. 0. E	ox 1899	, Blo	omf	ield, NM	8741	
give location of tanks.	<u>i i</u>	İ	Twp	Rga.	is gus actual			Whea	t		ļ
If this production is commingled with that if  IV. COMPLETION DATA	from any other	r lease or p	ool, give	comming	ing order num	ber:					
Designate Type of Completion	· (X)	Oll Well	10	us Well	New Well	Workover	Dee	pea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	Ready to	Prod.		Total Depth	1	<u> </u>	J	P.B.T.D.	<u> </u>	J
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	matice		Top Oil/Gas	Pay			Tubing Dept	<b>b</b>	
Perforations	L	-			i				Depth Casin	g Shos	
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE		ING & TU				DEPTH SET				ACKS CEM	NT
					<del></del>	<del></del>					
V. TEST DATA AND REQUES OIL WELL (Test must be after to				· · · · · · · · · · · · · · · · · · ·	· .				L		
OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after the New Oil Run To Tank Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure			Casing Pressure DEG			EIVEN				
Actual Prod. During Test	Oil - Bhia.			Water - Bbis.			Gas- MCF				
GAS WELL	L			<del></del>	1			JUL	3 1990		

GAS WELL			011 0011 0114
Actual Prod. Test - MCF/D	Langth of Test	Bbls. Condensate/MMCF	OIL CONV. DIV.
		1	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<del></del>	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above elets to the best of my know

Leslie Kahwajy Prod. Serv. Supervisor Printed Name 6/15/90 (505)326-9700 Desc

OIL CONS	SERVATION DIVISION
Date Approved	JUL 0 3 1990
	Buil Chang
Title	SUPERVISOR DISTRICT #3.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.