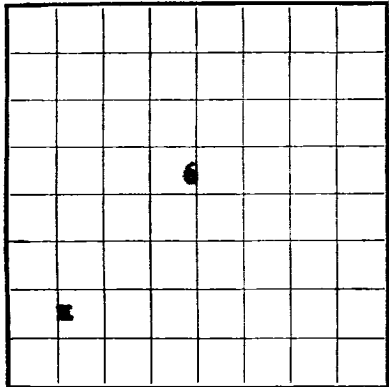




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **Alcarilla**
LEASE OR PERMIT TO PROSPECT
Contract #123

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Northwest Production Corp.** Address **520 Sims Building, Albuquerque, N.M.**
Lessor or Tract **"C"** Field **So Blanco PC** State **New Mexico**
Well No. **6-6** Sec. **6** T. **25N** R. **4W** Meridian **108W** County **Sio Arriba**
Location **791** ft. (N. of **8** Line and **790** ft. (E. of **W** Line of **Section 6** Elevation **7001** mgs
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Ray Phillips**

Date **September 28, 1957** Title **Asst. Mgr., Prod. Operations**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 21**, 19**57** Finished drilling **September 16**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3428** to **3449** **G** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24	8-20	Deph.	125.06	Baker guide				
5	11.5	8-20	Samson	3400.35	Baker guide	3428	3449	compt	
1-1/4	2.3	10-20	CP&I	3400.87					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	137.96	75	None		
	3510.0	100	None		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3511** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 23, 19**57** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, MCF per ft. per 24 hours **2,379** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **SI TP 10000. SI CP 9900. SI 8 days.**

EMPLOYEES

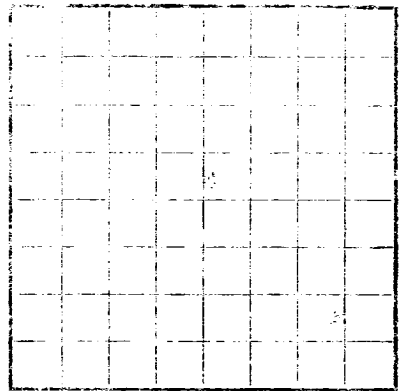
M. B. Jones Driller **Edg. Mgr.** Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2950	2950	Surface
2950	3069	119	Ojo Alamo - Sand
3069	3205	136	Kirtland - Shale
3205	3390	185	Fruitland - Sand, shale and coal
3390	3469	79	Pictured Cliffs - Sand
3469	3511	42	Louis - Shale

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from available records.
Signed _____
Date _____

The summary on this page is for the condition of the well as above described.
Commenced drilling _____
Finished drilling _____

LOG OF GAS SANDS OR TOWNS

IMPORTANT WATER SANDS

No. 1 from _____
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No. 98 from _____
No. 99 from _____
No. 100 from _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any testing was "sidered", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. If 52 RPM. Cleaned out sand and set 3409.27' of 1 1/2" OD 7-55 2.34 10-RD tubing at 3428-3429.27' and used well in. Released unit 7' at 9-16-57. SIPP.

HISTORY OF OIL OR GAS WELL

FROM-		TO-		TOTAL FEET		FORMATION	
0		2000		2000		Sandstone - (red)	
2000		2000		2000		Sandstone - (red)	
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