NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MM) - (GAS) ALLOWABLE

NETY Well / Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Vipndner	que, New	Mexico	3	ept 20,	193/
					(Place))			(Date))
ARE H	EREBY RE	QUESTIN	G AN ALLOW	ABLE FOR	R A WELL	KNOWN	AS:	6 11	~	
MOLTH	MERT LIO	suction C	orp.		, Well	No	, iı	nSW	'/4SW	
(Con	npany or Ope	rator)	T25N	(Lease)		. Sout	h Blanc	o PC Ext	n.	_
Rio	Arriba		County. Date	Spudded	8-21-57	Date	Drilling	Completed	9-16-57	
Please	e indicate lo	vation:	County. Date	7001 ungr	grnd	Total Depth_	3511	PBT	3497	
		T	Top Oil/Gas Pay	y3428		Name of Prod	Form.	Picture	d Cliffs	
י מ	B	A	PRODUCING INTER	RVAL -						
ļ				7	3428-3449)				
E :	F G	H	Perforations			Depth	3510	Depth	3421	
			Open Hole			Casing Shoe_		Tubing		
. 	KJ	I	OIL WELL TEST	-						Choke
L	<i>p</i> 1	-	Natural Prod.	Test:	bbls.oil,	b	bls water	inhrs	s,min-	
			Test After Aci	d or Fracture	Treatment	(after recov	ery of vol	ume of oil e	equal to vol	lume of
1 .	N O	P	load oil used)	ı bi	nls.oil.	bhis	water in	hrs.	Cho min Siz	ke
×										
			GAS WELL TEST	-						
			Natural Prod.	Test:		MCF/Day; Hou	rs flowed	Chol	ce Size	
bing ,Cas	ing and Come	nting Record	Method of Test	ing (pitot, l	back pressur	e, etc.):				
Size	Feet	Sax	Test After Aci	d or Fracture	e Treatment:	1834	•	CF/Day; Hour	s flowed	3
7-5/8"	125.06	75	Choke Size 3/	4 Method	of Testing:	Back-	pressur	<u>e</u>		
 5	2407.20	100	Acid or Fractur		161	to of motoris	ala usad	such as acid	water oi	l and
, 	3497.35	100		28-49 w/3						
Lk	3409.27		sand):	Tubing	Date	first new	50,0	7		
·			Casing Press.	Press	oil r	un to tanks_		/\	111	25
			Oil Transporte							<u> </u>
			Gas Transporte	rWaiti	ing on pi	peline			acil and	<u> </u>
marks:		• · · · · · · · · · · · · · · · · · · ·						*****	(D)	d,
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T hand	ar annifer sh	at the infor	mation given a	hove is true	and comple	ete to the be	st of my k	nowledge.		
	•	at the mon	Marion given a	10	mie comp.	NO	RTHWEST	PRODUCT	ION CORP	•
proved				, 19		, ,	Jourpeus of	r Operator)		
OIL CONSERVATION			COMMISSION		D	Ray Ph	Phillips RAY PHILLIPS			
OI	L CONSER	CVATION	COWW1991ON	•			(Signa	iture)		
Ori	ginal Sign	ned Emer	ry C. Arnol	id	Title	Asst Mg	r, Prod	Opr		
					1 101C	Send Comr	nunication	is regarding	well to:	
ileSu	pervisor Us	ε. _[] .				W. R. Jo	hnston			
					Name	520 Simm		Album	Paus N	
					A did voor	520 Simm		vrn nd ne	rdas, W.	ra.

OFFICE